New Mexico Energy Minerals and Natural Resources Department

Form C-140 Revised 06/99

<u>District I</u> - (505) 393-6161 1625 N. French Dr, Hobbs, NM 88240 <u>District II</u> - (505) 748-1283 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> - (505) 334-6178 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> - (505) 476-3440

1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 (505) 476-3440

SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

APPLICATION FOR WELL WORKOVER PROJECT

I.	Operato	r and Well							
Opera	tor name addre	Burlingti	on Resourc 9, Farming	OGRID Number 014538					
Conta	ct Party	Marale	ne Spawn	Phone 505/326-9700					
Prop	Property Name WOOD				Well Number		API Number 3004508350		
UL	Section	Township	Range	Feet From The		Feet From The	County		
Н	17	29 N	10 W	1650 F	FNL	1190 FEL	SAN JUAN		
II.	Worko	ver							
	Date Workover Commenced 06/07/2004 Date Workover Completed: 01/25/2005				Previous Producing Pool(s) (Prior to Workover): BASIN DAKOTA BLANCO MESAVERDE U				
		County Mar. 1. 1: 2. 1: av	have made, or allable for this) , being firs or, or authorized re caused to be mad	epresentative le, a diligent	, upon oath states: e of the Operator, of the a search of the production nd the data used to prep	records reasonably		
	Sigr SUE	cu fo nature	rve and/or tab or this Well are Allu	le complete and acc	urate. Title Sr. A	ccountant Date 2/10	2/05		
	My (Commission 6	expires: M	1auch 3	1,0006	Notary Public	Jean E. Clark		
L	V. CI Th Di Se wa	ERTIFICATION IS Application vision hereby cretary of the completed	ON OF APPR n is hereby ap verifies the of Taxation and O/-25	proved and the ab lata shows a positi	ve productionent of this A	on increase. By copy her Approval and certifies th	Well Workover Project and the eof, the Division notifies the at this Well Workover Project		
		Astrict Super			OCD D	istrict III	Date 07-21-2005		

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

WOOD 3	3004508350	71599	72319
P	ROD MONTH	GAS_PROD	GAS_PROD =
TO MET IN THE SECOND STORE WITH THE MET SECOND STORE STORE THE SECOND STORE SECOND SEC	01-Jul-03	3414	emental and the control of the second se
	01-Aug-03	3372	
	01-Sep-03	3393	
	01-Oct-03	3414	
	01-Nov-03	2518	
	01-Dec-03	3302	
	01-Jan-04	3111	
	01-Feb-04	3070	
	01-Mar-04	3563	
	01-Apr-04	3304	
	01-May-04	3464	
	01-Jun-04	356	
	01-Jul-04	0	9914
	01-Aug-04	0	10929
	01-Sep-04	0	7209
	01-Oct-04	0	6052
	01-Nov-04	0	8112
	01-Dec-04	0	3200
	01-Jan-05	1779	1779
	01-Feb-05	3992	3992
	01-Mar-05	5990	6234
	01-Apr-05	4836	5034

UNITED STATES DEPARTMENT OF THE INTERIOR RUREAU OF LAND MANAGEMENT

2012110			
Sundry Noti	ces and Reports on We	ells	
		5.	Lease Number NMSF-078266
1. Type of Well GAS		4 PM 1 42 6.	If Indian, All. or Tribe Name
		CEIVED 7.	Unit Agreement Name
2. Name of Operator BURLINGTON RESOURCES OIL & GAS O	O70 FAR		
3. Address & Phone No. of Operat	$\frac{f^{(0)}}{f^{(0)}}$	2000	Well Name & Number Wood #3
3. Address & Phone No. of Operat PO Box 4289, Farmington, NM	87499 (505) 326 9700	2005	API Well No.
		_000 000	30-045-08350
4. Location of Well, Footage, Se 1650'FNL, 1190'FEL, Sec.17, T	C-29-N, R-10-W, NMPK	CARREL STREET	Field and Pool Blanco MV/Basin DK County and State San Juan CO, NM
12. CHECK APPROPRIATE BOX TO INC	TCATE NATURE OF NOTICE	CE REPORT OTHER	DATA
Type of Submission	Type of I	•	DALA
Notice of Intent	Abandonment	Change of Pl	
X Subsequent Report	Recompletion Plugging Back	New Construc Non-Routine	
X_ Subsequent Report	Casing Repair	Water Shut o	ff
Final Abandonment	Altering Casing	Conversion t	o Injection
	X Other - Comming	le	
13. Describe Proposed or Compl	leted Operations		
12-1-04 MIRU. ND WH. NU	DOD MITH the up /III	omo fish in bolo	at annuavimental.
4460'). SDON. 12-2-04 TOOH w/tbg. TIH	BOP. TIH, tag up. (Haw/4 %" mill & fishing		-
@ 4452-4456'. S 12-3-04 Establish circ.	DON. Attempt to mill to f:	ish a 4460' SDON	
12-4-04 Fishing. SD for	Sunday.	ISH 6 4400 . SDON	•
12-6/11-04 Fishing. SD fo	or Sunday.	404	
12-13/18-04 Fishing. SD 1		ACC	EPTED FOR RECORD
12-20/24-04 Fishing. SD 1 1-3/7-05 Fishing. SD for			FEB 11 2005
1-10/14-05 Fishing. SD fo	or weekend.	'	
1-17/21-05 Fishing. SD fo	or weekend.	FARM	INGTON FIELD OFFICE
1-24-05 Fishing. SDON. 1-25-05 TOOH w/fish & fis @ 6644'. (SN @	shing tools. TIH w/21 6642'). ND BOP. NU WE	2 jts 2 3/8" 4.7#	J-55/EME tog, landed
Well will produce as a Mes	saverde/Dakota commine	gle under DHC-594	az
	* ./ 4	Albertu	
PLEASE SUBMIT	YOUR DHC		IACIORS
14. I hereby certify that the	foregoing is true and	d correct.	
Signed Manay Ultmanus		f Specialist	Date 2/3/05
(This space for Federal or State APPROVED BY CONDITION OF APPROVAL, if any:	Office use) Title	Date	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5, (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or N SUBMIT IN TRIPLICATE - Other instructions on reverse side. NMNM73618 8. Well Name and No. WOOD 3 1. Type of Well Oil Well Gas Well Other Name of Operator BURLINGTON RESOURCES O&G CO LP TAMMY JONES 9. API Well No. Contact: 30-045-08350-00-S1 E-Mail: twimsatt@br-inc.com 3b. Phone No. (include area code) Ph: 505.599.4068 Fx: 505.599.4062 10. Field and Pool, or Exploratory BASIN DAKOTA 3a. Address PO BOX 4289 FARMINGTON, NM 87499 4. Location of Well (Footage, Sec., T., R., M., or Survey Description, 11. County or Parish, and State SAN JUAN COUNTY, NM Sec 17 T29N R10W SENE Tract BELVA 1650FNL 1190FEL 36.72867 N Lat, 107.90300 W Lon 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Water Shut-C ☐ Acidize ☐ Production (Start/Resume) □ Deepen □ Notice of Intent ☐ Well Integrity ☐ Alter Casing ☐ Fracture Treat ☐ Reclamation Subsequent Report ■ New Construction □ Other Casing Repair Recomplete Final Abandonment Notice Change Plans ☐ Plug and Abandon Temporarily Abandon Convert to Injection ☐ Plug Back ■ Water Disposal Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration there if the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zon Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) (6/7/04) MIRU. ND WH. NU BOP. TOOH w/2-3/8" tbg. TIH w/5-1/2" CIBP, set @ 4750'. SDON. (6/8/04) TIH w/pkr, set @ 1400'. PT csg & CIBP to 3000 psi, OK. Spot acid across perf zone. TOOH w/pkr. Perf Menefee @ 4188, 4192, 4196, 4208, 4212, 4216, 4262, 4288, 4303, 4317, 4320, 4326, 4330 w/2 SPF, 26 total 0.32" diameter holes. Brk dwn Menefee perfs w/7.8 BPM. Perf Point Lookout w/4438, 4447, 4458, 4479, 4485, 4512, 4520, 4540, 4547, 4556, 4582, 4593, 4598, 4617, 4644, 4659, 4677 w/1 SPF, 17 total 0.32" diameter holes. SDON. (6/14/04) Frac Menefee/Point Lookout w/1287 bbls 60% slickwater N2 foam, 125,000# 20/40 AZ sand, 1,137,000 SCF N2. Flow back well. (6/15/04) Flow back well. (6/16/04) Flow back well. TIH w/mill to 4400'. Flow well. (6/17/04) Flow well. TIH, tag CIBP high @ 4618', was set @ 4750'. Mill on CIBP @ 4618', chase plug down hole to 4698'. Flow well. 14. I hereby certify that the foregoing is true and correct. Electronic Submission #32926 verified by the BLM Well Information System
For BURLINGTON RESOURCES OLG CO LP, sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 08/03/2004 (02AXG0026S) Name (Printed/Typed) TAMMY JONES REGULATORY SPECIALIST Signature (Electronic Submission) 07/13/2004 THIS SPACE FOR FEDERAL OR STATE OFFICE USE ACCEPTED STEPHEN MASON TitlePETROLEUM ENGINEER Approved By Date 08/03 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Unite States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office Farmington

Additional data for EC transaction #32926 that would not fit on the form

32. Additional remarks, continued

(6/18/04) Mill on CIBP @ 4698'. TOOH, had parted tbg left 7 jts 2-3/8" tbg, bit sub, & 4-3/4" mill in hole. TIH w/overshot, tagged top of fish @ 4409'. Work down over fish. TOOH. SDON. (6/21/04) Blow well down. TiH w/mill, tag @ 4410'. TOOH to 4140'. Flow well. (6/22/04) Flow well. TIH from 4140' w/4-3/4" skirted mill, tag @ 4410'. Mill @ 4410' to 4428'. TOOH to 4140'. Flow well overnight. (6/23/04) TIH from 4140' w/4-3/4" skirted mill, tag @ 4428'. Circ hole clean. TOOH. TIH w/4-3/4" skirted mill, tag @ 4441'. Mill @ 4441-4444'. Circ hole clean. TOOH to 4140'. Flow well. (6/24/04) Flow well. TIH from 4140' w/skirted mill, tag fish top @ 4444'. Mill from 4444' to 4446'. Circ clean. TOOH w/skirted mill. TIH w/skirted mill, tag fish top @ 4446'. Mill over fish top @ 4446', bottom of skirt @ 4451'. TOOH w/skirted mill. SDON. (6/25/04) TIH from 1000' w/skirted mill, tag top of fish @ 4448'. Circ hole clean. Mill from 4448' to 4458'. TOOH w/skirted mill. TIH w/overshot, tag @ 4456'. Work over fish. SDON. (6/28/04) Blow well down. TOOH w/overshot. TIH w/metal muncher mill, tag top of fish @ 4458'. Mill from 4458' to 4460'. Circ clean. SDON. (6/29/04) (Verbal approval from Steve Mason, BLM, to leave fish in hole & produce as a Mesaverde only & commingle later). Blow well down. TOOH w/mill. TIH w/141 jts 2-3/8" 4.7# J-55 tbg, set @ 4432'. ND BOP. NU WH. RD. Rig released.

Well will produce as a Mesaverde only for 6 months, then it will be commingled with the Dakota.