

District I - (505) 393-6161
1625 N. French Dr. Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 So. St. Francis Dr., Santa Fe, NM 87505

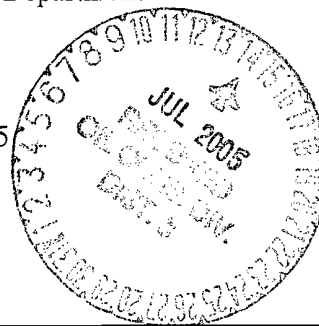
New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

(505) 476-3440

APPLICATION FOR
WELL WORKOVER PROJECT



SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

I. Operator and Well

Operator name & address XTO ENERGY INC. 2700 Farmington Ave, Suite K-1 Farmington, New Mexico 87401							OGRID Number 167067	
Contact Party MELISSA M OSBORNE, REGULATORY COMPLIANCE TECH							Phone (505) 566-7925	
Property Name Dryden LS					Well Number 2		API Number 30-045-06673	
UL G	Section 12	Township 27N	Range 08W	Feet From The 1750'	North/South Line N	Feet From The 1650'	East/West Line E	County SAN JUAN

II. Workover

Date Workover Commenced: 12/01/2004	Previous Producing Pool(s) (Prior to Workover): Blanco So Pictured Cliffs/Basin Fruitland Coal
Date Workover Completed: 12/20/2004	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of <u>New Mexico</u>)	
) ss.	
County of <u>San Juan</u>)	
<u>Melissa M Osborne</u> , being first duly sworn, upon oath states:	
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.	
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.	
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.	
Signature <u>Melissa M Osborne</u>	Title <u>REGULATORY COMPLIANCE TECH</u> Date <u>07/14/2005</u>
E-mail Address _____	
SUBSCRIBED AND SWORN TO before me this <u>14th</u> day of <u>July</u> , 20 <u>05</u>	
Notary Public	
My Commission expires <u>JULY 7TH, 2008</u>	
<u>Brenda Waller</u>	

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 12-20-2004.

Signature District Supervisor <u>Chanh Herrin</u>	OCD District <u>AZTEC III</u>	Date <u>07-14-2005</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

XTO Energy Inc.

DRYDEN LS #2

Recompletion

- 12/1/04 MIRU frac equip. BD FC perfs fr/2,902' - 3,018 A. w/1,000
gals 15% NEFE HCl ac @ 5 BPM & 1,100 psig. EIR w/2,900
gals 20# linear gel. Fracd dwn 3-1/2" frac string
w/102,585 gals (20# Delta Frac 140), carrying 17,500#
40/70 Az sd, 109,500# 20/40 Brady & 55,300# 16/30 Brady sd
ctd w/sandwedge. Flshd w/1,038 gals 20# linear gel. All
sd.
- 12/3/04 TIH Tgd sd @ 2,916' (136' fill). FC perfs fr/2,902' -
3,018'. CO to 3,052' (PBTD).
- 12/7/04
to
12/19/04 Set prod equipment
- 12/20/04 RWTP @ 11:00 a.m., 12/20/04.

Well: DRYDEN LS No.: 2
 Operator: XTO ENERGY, INC. API: 3004506673
 Township: 27.0N Range: 08W
 Section: 12 Unit: G
 Land Type: F County: San Juan

Year: 2002

Pool Name: BLANCO P. C. SOUTH (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Prod
January	0	213	0	31
February	0	219	0	28
March	0	314	0	31
April	0	354	0	30
May	0	358	0	31
June	0	353	0	30
July	0	379	0	31
August	0	372	0	31
September	0	376	0	30
October	0	114	0	10
November	0	0	0	0
December	0	0	0	0

Year: 2003

Pool Name: BLANCO P. C. SOUTH (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Prod
January	0	0	0	0
February	0	0	0	0
March	0	0	0	0
April	0	570	0	30
May	0	356	0	23
June	0	0	0	0
July	0	0	0	0
August	0	0	0	0
September	0	0	0	0
October	0	0	0	0
November	0	0	0	0
December	0	0	0	0

Year: 2004

Pool Name: BASIN FRUITLAND COAL (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Prod
January	0	0	0	0
February	0	0	0	0
March	0	0	0	0
April	0	0	0	0
May	0	0	0	0
June	0	0	0	0
July	0	0	0	0
August	0	0	0	0
September	0	0	0	0
October	0	0	0	0
November	0	0	0	0
December	0	939	160	12

Fruitland Coal

12 MTHS Prod
3978
Mth Avg
331.5

Pool Name: BLANCO P. C. SOUTH (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Prod
January	0	0	0	0
February	0	0	0	0
March	0	0	0	0
April	0	0	0	0
May	0	0	0	0
June	0	0	0	0
July	0	0	0	0
August	0	0	0	0
September	0	0	0	0
October	0	0	0	0
November	0	0	0	0
December	0	0	0	0

0 Pictured Cliff
3978

Year: 2005

Pool Name: BLANCO P. C. SOUTH (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Prod
January	0	0	0	0
February	0	0	0	0
March	0	0	0	0
April	0	0	0	0
May	0	0	0	0
June	0	0	0	0
July	0	0	0	0
August	0	0	0	0
September	0	0	0	0
October	0	0	0	0
November	0	0	0	0
December	0	0	0	0

Year: 2005

Pool Name: BASIN FRUITLAND COAL (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Prod
January	0	1936	0	31
February	0	1608	0	28
March	0	1820	0	31
April	0	1894	0	30
May	0	0	0	0
June	0	0	0	0
July	0	0	0	0
August	0	0	0	0
September	0	0	0	0
October	0	0	0	0
November	0	0	0	0
December	0	0	0	0

Fruitland Coal
5364

3 MTHS Prod
5364
Mth Avg
1788

Prod Increase
1457