UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

a.	Type of Work	N FOR PERMIT TO DRILL, DEEPE	5. Lease Number		
	DRILL	RECEIVED OTO FARMINGTON NM	SF-079521-A Unit Reporting Number		
) .	Type of Well GAS	(10 70 70 70 70 m)	6. If Indian, All. or Tribe		
			2		
2.	Operator	IS JUL S	ূৰ্ব. Unit Agreement Name		
	BURLINGTON RESOURCES	Oil & Gas Company	San Juan 28-5 Unit		
3.	Address & Phone No. of Op	erator P Control	8 Farm or Lease Name		
	PO Box 4289, Farm	ington, NM \$7499	San Juan 28-5 Unit		
	/EOE\ 226 0700	1.	9. Well Number		
	(505) 326-9700	9 5 7 5	58N		
1.	Location of Well	444	10. Field, Pool, Wildcat		
•	390' FSL, 2285' FEL		Blanco MV/Basin Dk		
			44 C T D 14 (1416)		
ati	tude 36° 37.5651'N T.	ongitude 107° 23.9235'W	11. Sec., Twn, Rge, Mer. (NMPM) Sec. 30, T-28-N, R-5-W		
	50 57.5051 N, III	5.7255 W	API # 30-046-39-2943-		
14.	Distance in Miles from Near		12. County 13. Sta		
	32.7 Miles to PO in	Blanco NM	Rio Arriba NM		
5.	Distance from Proposed Location to Nearest Property or Lease Line				
16.	Acres in Lease		17. Acres Assigned to Well		
			320		
8.	Distance from Bronosed L	egtion to Negroet Well Dela Commit	or Applied for on this Lace		
u.	1776'	cation to Nearest Well, Drlg, Compl, c	n wholien for our rus rease		
19.	Proposed Depth		20. Rotary or Cable Tools		
	7816 ′		Rotary		
1.	Elevations (DF, FT, GR, Etc	<u> </u>	22. Approx. Date Work will Star		
•••	6565 GR	-,	Approx. Date from will star		
23.	Proposed Casing and Cem	enting Program	· · · · · · · · · · · · · · · · · · ·		
	See Operations Pla				
	. <u>r</u>				
	1.J	A			
24.	Authorized by:	ices Bond	10-25-04		
		ory Specialist	Date		
PERM	IIT NO.	_ APPROVAL D	- ATE		
		0 1:	1		
4PPR	OVED BY Jame in	TITLE Heting	4 FM DATE 7/2		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal parsuant to 43 CFR 3165.4

DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED

DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS".

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

DISTRICT II 811 South First, Artesia, N.M. 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410

OIL CONSERVATION DIVISION

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

2040 South Pacheco Santa Fe, NM 87505

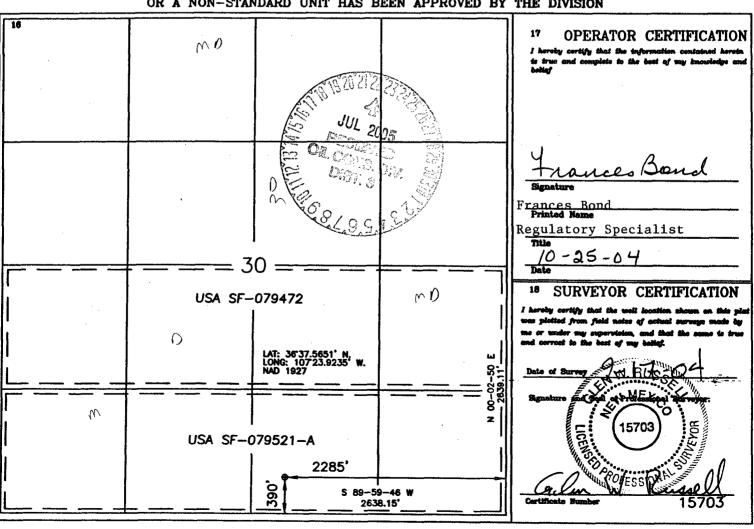
2005 FEB 2 PM AMENDED REPORT

DISTRICT IV 2040 South Pacheco, Santa Pe, NM 87605

1	WELL	LOCATION AN	D ACREAGE DEDICATION ECLEA	
30-039 Number	437 72	*Pool Code 2319/71599	Blanco Mesaverde/Basin Dako	GAON NM
⁴ Property Code		• F	Property Name	• Well Number
7460		SAN JUA	N 28-5 UNIT	58KM N
OGRID No.		•(perator Name	* Elevation
14538	BU	RLINGTON RESOURCE	S OIL AND GAS COMPANY LP	6565'

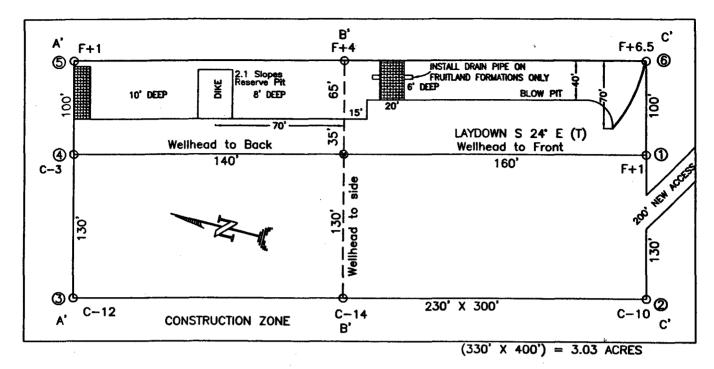
¹⁰ Surface Location North/South line Range Feet from the UL or lot no. Section Township Lot Idn Feet from the East/Vest line County 30 28-N 5-W 390' SOUTH 2285 **EAST** RIO ARRIBA 0 11 Bottom Hole Location If Different From Surface North/South line Lot Idn Feet from the Feet from the UL or lot no. Section Township Range East/Vest line County M Consolidation Code Joint or Infill MOrder No. Dedicated Acres DK-320 - S/2MV - 3200 - S/2

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

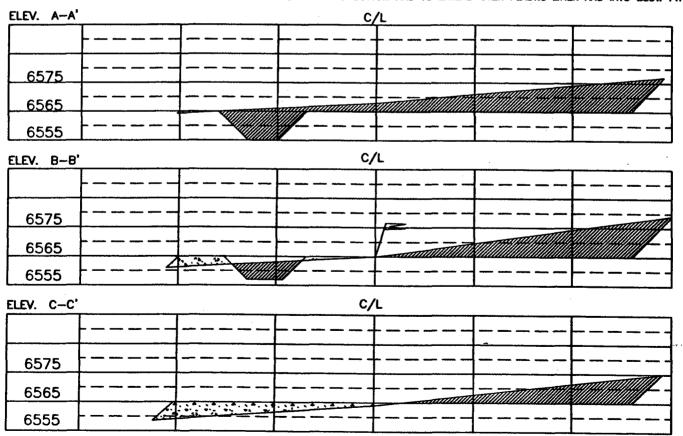


000	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	Directly, temorals and teatal resources	WELL API NO.
<u>District II</u>		30-039-
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 8750	5	Federal Lease - SF-079521-A
	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	O DRILL OR TO DEEPEN OR PLUG BACK TO A	The state of the s
DIFFERENT RESERVOIR. USE "APPLICATION	N FOR PERMIT" (FORM C-101) FOR SUCH	San Juan 28-6 Unit
PROPOSALS.)		
1. Type of Well:	8. Well Number	
Oil Well Gas Well X	Other	58N
2. Name of Operator	URCES OIL & GAS COMPANY LP	9. OGRID Number14538
3. Address of Operator	URCES OIL & OAS COMPANT LE	10. Pool name or Wildcat
	EET, FARMINGTON, NM 87402	Blanco Mesaverde/Basin Dakota
4. Well Location		
Unit LetterO 3	90 feet from the <u>South</u> line and	2285 feet from the <u>East</u> line
Section 30	Township 28N Range 5V	NMPM County Rio Arriba
11.1	Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application	or Closure	
		10001 Pinton 6
Pit type New Drill Depth to Groundwa		>1000' Distance from nearest surface water >1000'
Pit Liner Thickness: na	mil Below-Grade Tank: Volume	bbls; Construction Material
12. Check A	appropriate Box to Indicate Nature of No	otice, Report or Other Data
NOTICE OF IN	TENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIA	AL WORK ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS COMMEI	NCE DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/	CEMENT JOB
OTHER: New Do	rill nit X OTHER:	
OTHER: New Di		nive partinent dates including antimated data
13. Describe proposed or completed	d operations. (Clearly state all pertinent details, and	
13. Describe proposed or completed of starting any proposed work).		
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13. Describe proposed or completer of starting any proposed work). or recompletion.	d operations. (Clearly state all pertinent details, and SEE RULE 1103. For Multiple Completions: Atta	sch wellbore diagram of proposed completion
13. Describe proposed or completer of starting any proposed work). or recompletion. Burlington Resources proposes to continuous describes the continuous describes and the continuous describ	d operations. (Clearly state all pertinent details, and SEE RULE 1103. For Multiple Completions: Attainment of the Attai	ch wellbore diagram of proposed completion pit. Based on Burlington's interpretation of the
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BURLINGTON RESOURCES OIL & GAS COMPANY LP SAN JUAN 28-5 UNIT #587, 390' FSL & 2285' FEL SECTION 30, T-28-N, R-5-W, NMPM, RIO ARRIBA COUNTY, NM GROUND ELEVATION: 6565'. DATE: AUGUST 23, 2004



RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' ABOVE SHALLOW SIDE).
BLOW PIT: OVERFLOW PIPE HALFWAY BETWEEN TOP AND BOTTOM AND TO EXTEND OVER PLASTIC LINER AND INTO BLOW PIT.



VECTOR SURVEYS IS NOT LIABLE FOR UNDERGROUNG UTILITIES OR PIPELINES. NOTE: CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

OPERATIONS PLAN

Well Name:

San Juan 28-5 Unit #58N

Location:

390' FSL, 2285' FEL, Sec 30, T-28-N, R-5-W

Rio Arriba County, NM

Latitude 36° 37.5651'N, Longitude 107° 23.9235'W

Formation:

Blanco Mesaverde/Basin Dakota

Total Depth:

7816

Logging Program: See San Juan 28-5 Unit Master Operations Plan

Mud Program: See San Juan 28-5 Unit Master Operations Plan

Casing Program (as listed, the equivalent, or better):

Hole Size	Depth Ir	nterval	Csg	Wt.	Grade	Cement	_
12 1/4	0' -	120	9.625"	32.3#	H-40	113	cu.ft
8 3/4	0' -	3567	7"*	20.0#	J-55	798	_cu.ft
6 1/4	0' -	7816	4.5" **	10.5#	J-55	578	cu.ft

^{*} Note - Will use 7", 23#, L-80 7" casing from 4000' to intermediate TD

Tubing Program: See San Juan 28-5 Unit Master Operations Plan

- * The Mesaverde and Dakota formations will be completed and commingled.
- * The south half of section 30 is dedicated to the Mesaverde and the Dakota formation in this well.

Gas is dedicated.

*Assumption 100 Lewis

^{**} Note - Will use 4.5# 11.6#, N-80 casing from 7800' to TD