

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-29252
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. Jicarilla Apache Contract #97
7. Lease Name or Unit Agreement Name TRIBAL C
8. Well Number #9C
9. OGRID Number 17352 173252
10. Pool name or Wildcat BASIN DK/BLANCO MV

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
PATINA SAN JUAN, INC.

3. Address of Operator
5802 US HIGHWAY 64, FARMINGTON, NM 87401

4. Well Location
Unit Letter **P** **660** feet from the **SOUTH** line and **660** feet from the **EAST** line
Section **7** Township **26N** Range **3W** **NMPM** **RIO ARRIBA** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
7046' GR.

Pit or Below-grade Tank Application ☒ or Closure ☐

Pit type reserve Depth to Groundwater >100' Distance from nearest fresh water well >1000' Distance from nearest surface water >1000'

Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bbls; Construction Material reinforced polyethylene plastic

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: PIT PERMIT APPLICATION <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Patina San Juan, Inc requests approval to down-hole commingle production from this well. Patina will down-hole commingle the Blanco Mesa Verde (72319) and the Basin Dakota (72319) pools in this wellbore. These are pre-approved pools as per NMOCD order #11563. The commingling work will be done immediately upon NMOCD approval during the completion procedures.

Attached are the following documents:

1. Proposed allocation method with supporting data
2. Statement of commingling showing no reduction of value of remaining production
3. Statement attesting that notice was sent to all interest owners
4. Statement attesting that a copy of this form was sent to the BLM

DHC 1938A2

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE Regulatory/Engineering Technician DATE 07/12/2004

Type or print name [Signature] E-mail address: Telephone No.

APPROVED BY: [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 99 DATE JUL 26 2005

Conditions of Approval (if any):

Recommended Allocation for Commingle

Well: Tribal C #9C

30-day average production based on Offset Well Performance
(see attached decline curves)

G a s	Zone	Average MCFD	Percentage of total flow
	MV	60	51%
	DK	58	49%
	Total	118	100%

O i l	Zone	Average BOPD	Percentage of total flow
	MV	0.16	5%
	DK	3	95%
	Total	3.16	100%

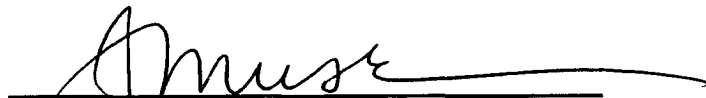
Recommended allocation for future downhole commingled production

Zone	Gas	Oil
MV	51%	5%
DK	49%	95%
Total	100%	100%

Statement of Notification

Tribal C#9C
UL "P" Sec 7, T26N – R3W
Rio Arriba County, New Mexico

The interested parties in the Basin Dakota and Blanco Mesa Verde pools affected by this commingle have been sent a copy of this application via certified mail, return receipt requested.

A handwritten signature in dark ink, appearing to read "J. Muse", is written over a horizontal line.

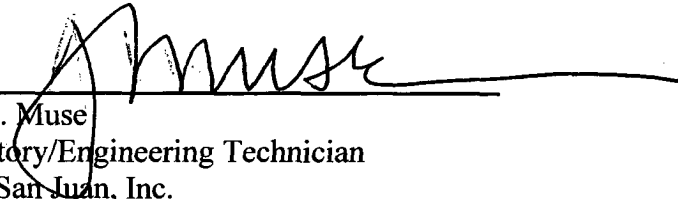
Jean M. Muse
Regulatory/Engineering Technician
Patina San Juan, Inc.

Statement of Commingling

Tribal C#9C
UL "P" Sec 7, T26N – R3W
Rio Arriba County, New Mexico

The commingling of the Basin Dakota and Blanco Mesa Verde pools in this wellbore will not reduce the value of the remaining production. Commingling these pools should increase the value of the remaining reserves due to using the remaining reservoir energy in both zones to produce the wells.

Commingling operations conducted on other similar wells have resulted in increased production rates and greater reserves than producing the zones separately.



Jean M. Muse
Regulatory/Engineering Technician
Patina San Juan, Inc.