

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
ConocoPhillips Co.

3a. Address
P.O. Box 2197, WL3-6081 Houston Tx 77252

3b. Phone No. (include area code)
(832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 27 T29N R6W NENE 890FNL 990FEL

5. Lease Serial No.
NMSF080377

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM78416B

8. Well Name and No.
San Juan 29-6 Unit #85

9. API Well No.
30-039-07551

10. Field and Pool, or Exploratory Area
Blanco Mesaverde/Basin Dakota

11. County or Parish, State
Rio Arriba
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Allocation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests allocation on this well as per attached. This is in reference to DHC#662AZ.



RECEIVED
JUL 12 6M 11 05
BIRMINGHAM

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Christina Gustartis

Title
Regulatory Analyst

Signature

Chris Gustartis

Date
07/11/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Jim Latta

Title

Petr. Eng

Date

7/26/05

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCP

San Juan 29-6 Unit #85
Monthly Production

Month	Total Well Production	Dakota Production	Days Produced	Dakota Daily	Mesaverde Production	Days Produced	Mesaverde Daily	
May-01	1,871	1,871	31	60				<<Pre-Recomplete DK Only
Jun-01	761	761	30	25				<<Pre-Recomplete DK Only
Jul-01	173	173	31	6				<<Pre-Recomplete DK Only
Aug-01	165	165	31	5				<<Pre-Recomplete DK Only
Sep-01	2,064	2,064	30	69				<<Pre-Recomplete DK Only
Oct-01	353	353	31	11				<<Pre-Recomplete DK Only
Nov-01	1,518	1,518	30	51				<<Pre-Recomplete DK Only
Dec-01	177	177	31	6				<<Pre-Recomplete DK Only
Jan-02	174	174	31	6				<<Pre-Recomplete DK Only
Apr-02	3,774				3,774	30	126	<<Post-Recomplete Pre-DHC MV Only
May-02	3,982				3,982	31	128	<<Post-Recomplete Pre-DHC MV Only
Jun-02	3,868				3,868	30	129	<<Post-Recomplete Pre-DHC MV Only
Jul-02	4,877				4,877	31	157	<<Post-Recomplete Pre-DHC MV Only
Aug-02	4,548				4,548	31	147	<<Post-Recomplete Pre-DHC MV Only
Sep-02	3,301				3,301	30	110	<<Post-Recomplete Pre-DHC MV Only
Oct-02	3,058				3,058	31	99	<<Post-Recomplete Pre-DHC MV Only
Nov-02	2,685				2,685	30	90	<<Post-Recomplete Pre-DHC MV Only
Dec-02	2,907				2,907	31	94	<<Post-Recomplete Pre-DHC MV Only
	40,256	7,256			33,000			

Total Mesaverde Production = 33,000 MCF
Total Dakota Production = 7,256 MCF
Total Production both zones = 40,256 MCF

Recommended Mesaverde Fixed Gas % Allocation For All Future Production= **82%**
Recommended Dakota Fixed Gas % Allocation For All Future Production= **18%**

Note: 100% of all future condensate production should be allocated to the Mesaverde