sul	bmitted in lieu of Form 3160-5  UNITED STATES  DEPARTMENT OF THE INTERIOR  BUREAU OF LAND MANAGEMENT			
	Sundry Notices and Reports on Wells			
_	2005 JUL 11 11 3 15	5.	Lease Number	
1.	Type of Well GAS  RECEIVED 070 FARMINGTON AND	6.	NMSF-079756-A If Indian, All. or Tribe Name	
2.	Name of Operator	7.	Unit Agreement Name	
	BURLINGTON RESOURCES OIL & GAS COMPANY LP		San Juan 29-4 Unit	
3.	Address & Phone No. of Operator	<b>—</b> 8.	Well Name & Number	
	PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	#21 API Well No.	
4	Location of Well Footons Son T. P. M.		30-039-21453	
ł.	Location of Well, Footage, Sec., T, R, M Sec., TN, RW, NMPM	10.	Field and Pool	
	Unit K (NESW), 1715' FSL & 1785' FWL, Sec. 5, T29N, R4W, NMPM	Blan	aco MV / Pictured Cliffs	
	Unit K (NESW), 1/13 FSL & 1/63 FWL, Sec. 5, 129N, R4W, NWIFW	11.	County and State Rio Arriba Co., NM	
	X Notice of Intent Abandonment Change of Plans Recompletion New Construction Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection	Δ.	Other – remove packer & comming	
13.	Describe Proposed or Completed Operations			
1-1 pac	rrently producing as a dual PC/MV well. It is the intent of this procedure to commingle this /4" on the PC will be pulled and laid down and the seal assembly on the 2-1/16" MV side we keep plucker will be run, the Model F1 packer milled over and the packer body will be pulled run to PBTD and new 2-3/8" production tubing will then be run.	ill be rel	eased and laid down. A	
Γh	e DHC application is being sent to the OCD for approval.	SEE ATTACHED FOR		
	JLL TINNA	IONS (	of approval	
	CONDITIONS OF APPROVAL Adhere to previously issued stipulations.			
Sig — (Th	is space for Federal or State Office use)	y Special		
CO	PROVED BY  NDITION OF APPROVAL, if any:  18 U.S.C. Section 1001, makes it a come for any person knowingly and willfully to make any department or agency of		Date	

## **Bureau of Land Management Conditions of Approval:**

- 1) If this well is located in a Specially Designated Area (SDA), compliance with the appropriate <u>seasonal closure</u> requirements will be necessary.
- 2) Pits must be lined with an impervious material at least 12 mils thick. The pit must be fenced on three (3) sides during workover operations and on the 4<sup>th</sup> side after the rig moves off location. Pits must be closed within 90 days of completion of the workover operations. Prior to closing the pit the liner must be cut off at mud level.