

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports of Wells 1 16

RECEIVED
070 FARMINGTON NM

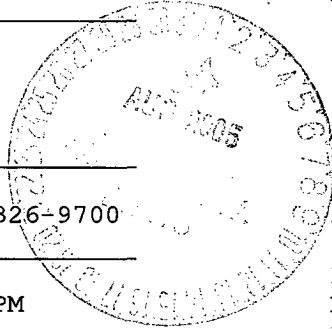
1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1550' FNL, 180' FWL, Sec. 34, T30N, R7W, NMPM

- 5. Lease Number NMSF-079383
6. If Indian, All. or Tribe Name
7. Unit Agreement Name San Juan 30-6 Unit
8. Well Name & Number San Juan 30-6 Unit #99B
9. API Well No. 30-039-27695
10. Field and Pool Blanco Mesaverde/Basin Dakota
11. County and State Rio Arriba Co, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Table with 2 columns: Type of Submission and Type of Action. Includes options like Notice of Intent, Subsequent Report, Final Abandonment, Abandonment, Recompletion, Plugging Back, Casing Repair, Altering Casing, Other - Casing Sundry, Change of Plans, New Construction, Non-Routine Fracturing, Water Shut off, Conversion to Injection.

13. Describe Proposed or Completed Operations

7/15/05 Drill to intermediate TD @ 3447' Circ hole clean. TOOH. TIH w/80 jts 7" 20# J-55 ST&C csg set @ 3438'.
7/16/05 Pumped 9 sxs Premium Lite cmt w/3% calcium chloride, .25 pps celloflake, 5 pps LCM-1, .4% SMS, .4% fluid loss (27 cu ft). Stage 1: Lead w/41 sxs Premium Lite cmt w/3% calcium chloride, .25 pps celloflake, 5 pps LCM-1, 0.4% SMS, 0.4% fluid loss (87 cu ft). Tail w/90 sxs Type III w/.25 pps celloflake, .1% calcium chloride, 0.2% fluid loss (124 cu ft). Stage 2: Lead w/9 sxs Premium Lite cmt w/3% calcium chloride, .25 pps celloflake, 5 pps LCM-1, .4% SMS, .4% fluid loss (27 cu ft). Tail w/358 sxs Premium Lite cmt w/3% calcium chloride, .25 pps celloflake, 5 pps LCM-1, .4% SMS, .4% fluid loss (763 cu ft). Displace 40 bbls wtr. Circ 8 bbls cmt to surface. WOC. PT BOP & csg to 1500 psi/30 mins. OK. Drilling ahead.
7/19/05 Drill to TD @ 7696'. Circ hole clean. TOOH.
7/20/05 TIH w/180 jts 4 1/2" 10.5# J-55 ST&C csg set @ 7694'. Cmt w/9 sxs Premium Lite cmt w/.25 pps celloflake, 6.25 pps LCM-1, 0.3% CD-32, 1% fluid loss (28 cu ft). Tail w/301 sxs Premium Lite FM cmt w/.25 pps celloflake, 6.25 pps LCM-1, 0.3% CD-32, 1% fluid loss (596 cu ft). Displace w/10 bbls wtr. ND BOP. NU WH. RD. Rig released.

PT will take place during completion operations. Will show TOC on next report

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Specialist Date 7/21/05

(This space for Federal or State Office use)
APPROVED BY [Signature] Title [Signature] Date [Signature]

CONDITION OF APPROVAL, if any:
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD
JUL 28 2005
FARMINGTON FIELD OFFICE
BY [Signature]

NMCCD