In Lieu of Form 3160 (June 1990)

1.

2.

UNITED STATES DEPARTMENT OF INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

CUNIDDA MOTICE	AND DEDODES	ONLINETE
SUNDRY NOTICE.	AND REPORTS	ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use TO DRILL" for permit for such propositis

Lease Designation and Serial No. SF-078763

If Indian, Allottee or Tribe Name

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070 FARMINGTON NM SUBMIT IN TRIPLICATE

If Unit or CA, Agreement Designation

6.

8. Well Name and No.

Type of Well Oil Well X Gas Well Other ROSA UNIT #379A

9. API Well No. Name of Operator 30-039-27843 WILLIAMS PRODUCTION COMPANY

10. 3. Address and Telephone No. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4 11. County or Parish, State Location of Well (Footage, Sec., T., R., M., or Survey Description) 1130' FSL & 1680' FWL, SE/4 SW/4 SEC 08-T31N-R05W RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

The state of the s	
TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment Change of Plans
V Subsequent Depart	Recompletion New Construction
X Subsequent Report	Plugging Back Casing Repair Non-Routine Fracturing Water Shut-Off
Final Abandonment	Altering Casing Gonversion to Injection
	Other Drilling Complete Dispose Water (Note: Percet results of multiple completion
	Choic. Report results of multiple completion
	on Well Completion or Recompletion Report

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is 13. directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

06-27-2005 MIRU, drilling rat & mouse holes, solid rock. Spud 12 1/2" surface hole @ 0300 hrs, 6/27/05. Drilled from 0' to 151'.

06-28-2005 Drilling 12 1/4" surface hole from 151' to 345', circulate & condition hole. RU csg crew, RIH w/ 8 jts 9 1/4", 36#, K-55, ST&C csg. Total length = 322', landed @ 338'. Texas pattern guide shoe on bottom, float insert on top of first jt, standard centralizers on first 3 jts of csg. RU cementers, cmt w/ 15 bbls FW flush, 38 bbls (185 sxs, 261 cu.ft.) Type G + 1% CaCl, 1/4#/sx Cello Flake, mixed @ 14.5 ppg. Plug down @ 2239 hrs 6/27/2005. Circulated 14 bbls cement to surface. RD cementers, WOC, NU BOPE.

06-29-2005 NU BOPE. PU bit #2 & TIH. Drilling cmt & equipment. Drilling 8 %" hole from 345' to 1884'.

06-30-2005 Drilling 8 34" hole from 1884' to 2937' (TD). Circulate & condition hole. LD drill string.

07-01-2005 LD drill sting, RU csg crew, change rams to 7". RIH w/ 75 jts 7", 23#, J-55, LT&C csg w/ cmt nose guide shoe @ 2931', float insert @ 2891'. Ran turbolizers on bottom 3 jts & @ 2702', 2508', 1997', 1497', 991'. Ran centralizers every 3 jts to 1500'. Circulate csg to bottom & land mandrel. RU cementers, cmt as follows. 15 bbls FW flush. Lead: 420 sxs (195 bbls, 256 cu.ft.) Type G + 3%D + 291% CaCl2 & 1/4 Cello Flake /sk. (yld=2.61 cu. ft. sk wt=11.7#gal). Tail: 60 sxs (12.4 bbls, 84 cu.ft.) Type G + 1/4 Cello Flake /sk & 1% CaCl2 (yld=1.4cu/ft sk wt=14.5 ppg). Displace w/ 114 bbls fw. Circulate 30 bbls cmt to surface. Plug down @ 1550 hrs 6/30/05. Bumped plug w/ 1093 psi, float held. RD cementers. ND BOPE & clean mud tanks, release rig @ 2000 hrs. 07/01/05.

14. I hereby certify that the foregoing is true and correct Title Sr. Production Analyst July 6, 2005 ACCEPTED FOR RECORD Tracy Ross U (This space for Federal or State office use) JUL 2 8 2005 Approved by Title Date FARMINGIUM PIELU OFFICE Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.