submitted in lieu of Form 3160-5 UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** Sundry Notices and Reports on Wells 2005 JUL 28 BM 11 21 Lease Number NMSF-080713B RECEIVED Type of Well 6. If Indian, All. or 070 FARMINGTON NM Tribe Name **GAS** 7. **Unit Agreement Name** Name of Operator BURLINGTON San Juan 30-6 Unit RESCURCES OIL & GAS COMPANY LP Well Name & Number Address & Phone No. of Operator #436S PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. API Well No. 30-039-29494 Location of Well, Footage, Sec., T, R, M Sec., T--N, R--W, NMPM 10. Field and Pool **Basin Fruitland Coal** Unit I (NESE), 1720' FSL & 245' FEL, Sec. 15, T30N, R6W NMPM **County and State** Rio Arriba, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission **Type of Action** Notice of Intent Abandonment Change of Plans X Other -5-1/2" liner & completion detail New Construction Recompletion Non-Routine Fracturing X Subsequent Report Plugging Water Shut off Casing Repair Conversion to Injection Final Abandonment Altering Casing 13. Describe Proposed or Completed Operations 7/11/05 MIRU Aztec #469. NU BOP. PT csg. To 1500 psi / 30 min., OK. RIH 6 1/4" bit & tagged cement @ 2998'. Circ. w/ air, mist & foamer. D/O cmnt 3046' to 3137'. Then drilled formation ahead to 3372' (TD). TD reached 7/14/05. Circ hole clean, dry up w/air only. Circ. w/ air, mist & foamer. RIH w/5 ½" 15.5# J-55 LT&C casing and set liner @ 3372' w/ TOL @ 3002' (44' overlap unto 7" shoe). Liner is a pre-perf'd liner @ 1 spf. Perfs from 3090'-3199' & 3262' - 3307' = 154 holes. Circ. & clean out to TD @ 3372'. TIH w/2 3/8" 4.7# J-55 tubing (105 jts) and landed @ 3321', SN @ 3296'. PBTD @ 3370'. 7/19/05 ran rods, load tbg & test to 500 psi. ok. RD P/U & Pump, release rig on 7/19/05.