submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	MANAGEMENT			
Sundry Notices and Repo	orts on Wells			
Type of Well GAS		RECEIVED	6.	Lease Number SF-078741 If Indian, All. or Tribe Name
2. Name of Operator	:	JUL 6 2005	7.	Unit Agreement Name
Name of Operator BURLINGTON RESCURCES OIL	& GAS COMPANY LP	Bureau or Land Managemer Farmington Field Office	າເ	San Juan 30-6 Unit
Address & Phone No. of Oper	<u> </u>		8.	Well Name & Number
Address & Phone No. of Oper PO Box 4289, Farmington, NM		JUL 2005	9.	#489 API Well No.
Location of Well, Footage, Sec., TN, RW, NMPM	., T, R, M		10.	30-039-24926 Field and Pool
Unit K (NESW), 2310' FSL &	1465' FWL, Sec. 24, T3	ON, ROW NMPM	11.	Basin Fruitland Coal County and State Rio Arriba, NM
Type of Submission:	Type of Action:	JRE OF NOTICE, REPORT, OT ☐ Change of Plans	'HER I	DATA
Type of Submission: ☐ Notice of Intent		□ Change of Plans □ Non-Routine Fracturing □ Water Shut-off □ Conversion to Injection		
Type of Submission: ☐ Notice of Intent ☑ Subsequent Report	Type of Action: Abandonment Plugging Casing Repair Altering Casing	☐ Change of Plans ☐ Non-Routine Fracturing ☐ Water Shut-off		OATA ner : Pump repair
Type of Submission: ☐ Notice of Intent ☐ Subsequent Report ☐ Final Abandonment 13. Describe Proposed or Con (28/05 MIRU Drake #24. ND HH, IH w/tbg, bailer, tagged fill @ 358 (5/2-7/8"6.5#, J-55 EUE tbg, lander	Type of Action: Abandonment Plugging Casing Repair Altering Casing mpleted Operations TOOH w/ rods & pump. 186'. CO-6' hard fill. TIH wid @ 3584', w/ SN @ 356	☐ Change of Plans ☐ Non-Routine Fracturing ☐ Water Shut-off	☑ Oth	er: Pump repair @ 3576' (9' fill). TOH w/ t PBTD @ 3595'. TIH w/ 1 tbg. @ 1000 PSI for 15 m
Type of Submission: ☐ Notice of Intent ☐ Subsequent Report ☐ Final Abandonment 13. Describe Proposed or Con 28/05 MIRU Drake #24. ND HH, IH w/tbg, bailer, tagged fill @ 358 5/2-7/8" 6.5#, J-55 EUE tbg, lander K: ND BOP, NU WH. TIH w/ nev	Type of Action: Abandonment Plugging Casing Repair Altering Casing mpleted Operations TOOH w/ rods & pump. 1 36'. CO 6' hard fill. TIH wid @ 3584', w/ SN @ 356 y pump & rods, space out	Change of Plans Non-Routine Fracturing Water Shut-off Conversion to Injection ND WH, NU BOP. Pull donut, tagg ty tbg. bailer tagged @ 3592'. CO 3 2'. (New Depth). Drop standing va & seat pump. PT pump to 500 PSI,	ed fill of fill to lve, PT OK. R	er: Pump repair @ 3576' (9' fill). TOH w/ t PBTD @ 3595'. TIH w/ 1 tbg. @ 1000 PSI for 15 m
Type of Submission: Notice of Intent Subsequent Report Final Abandonment 13. Describe Proposed or Con 28/05 MIRU Drake #24. ND HH, H w/tbg, bailer, tagged fill @ 358 2-7/8" 6.5#, J-55 EUE tbg, lande K:ND BOP, NU WH. TIH w/ nev 0:00 hrs. 4. I hereby certify that the foreg gned	Type of Action: Abandonment Plugging Casing Repair Altering Casing mpleted Operations TOOH w/ rods & pump. Plantering Casing TOOH w/ rods & pump. Plantering Casing mpleted Operations Tooh w/ rods & pump. Plantering Casing Tooh w/ rods & pump. Plantering Casing Tooh w/ rods & pump. Plantering Casing Tooh w/ so a pump. Plantering Casing Tooh w/ so a pump. Plantering Casing Title	Change of Plans Non-Routine Fracturing Water Shut-off Conversion to Injection ND WH, NU BOP. Pull donut, tagg ty tbg. bailer tagged @ 3592'. CO 3 2'. (New Depth). Drop standing va & seat pump. PT pump to 500 PSI,	ed fill of fill to lve, PT OK. R	ner: Pump repair @ 3576' (9' fill). TOH w/ t PBTD @ 3595'. TIH w/ 1 tbg. @ 1000 PSI for 15 m D & released rig on 6/29/0
Type of Submission: Notice of Intent Subsequent Report Final Abandonment 13. Describe Proposed or Con 28/05 MIRU Drake #24. ND HH, IH w/tbg, bailer, tagged fill @ 358 2-7/8" 6.5#, J-55 EUE tbg, lander K: ND BOP, NU WH. TIH w/ new 0:00 hrs.	Type of Action: Abandonment Plugging Casing Repair Altering Casing TOOH w/ rods & pump. It is is is in the control of the co	Change of Plans Non-Routine Fracturing Water Shut-off Conversion to Injection ND WH, NU BOP. Pull donut, tagg ty tbg. bailer tagged @ 3592'. CO 3 2'. (New Depth). Drop standing va & seat pump. PT pump to 500 PSI, Title Regulatory	ged fill to lve, PT OK. R	@ 3576' (9' fill). TOH w/ t PBTD @ 3595'. TIH w/ 1 tbg. @ 1000 PSI for 15 m D & released rig on 6/29/05

FARMINGTON FIELD OFFICE