

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NMSF077085

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Omler A #1

9. API Well No.

30-045-11906

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan

NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Co.

3a. Address

P.O. Box 2197, WL3-6081 Houston Tx 77252

3b. Phone No. (include area code)

(832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 26 T28N R10W SWNE 1650FNL 1650FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing repair done on well as per attached Daily Summary. Tubing lands @ 6302' KB.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Christina Gustartis

Title

Regulatory Analyst

Signature

Christina Gustartis

Date

07/12/2005

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

JUL 22 2005

Approved by

Title

FARMINGTON FIELD OFFICE
BY *[Signature]*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

Casing Repair, 03/24/2005 00:00

API/Bottom UWI 300451190600	County SAN JUAN	State/Province NEW MEXICO	Surface Legal Location NMPM-28N-10W-26-G	N/S Dist (ft) 1,650.00	N/S Ref N	E/W Dist (ft) 1,650.00	E/W Ref E
Ground Elevation (ft) 5,756.00	Latitude (DMS) 36° 38' 9.168" N	Longitude (DMS) 107° 51' 39.96" W	Spud Date 05/13/1965	Rig Release Date			

03/24/2005 07:00 - 03/24/2005 17:30

Last 24hr Summary

SAFETY MEETING, MOVE RIG IN & RIG UP, ND WELL HEAD, MOVE IN EQUIPMENT, NU BOP, RIG UP FLOOR, TEST BOP, UNHANG TBG., PULL UP AND REMOVE HANGER, SECURE LOCATION AND SHUT DOWN.

03/28/2005 07:30 - 03/28/2005 17:30

Last 24hr Summary

SAFETY MEETING, BLOW WELL DOWN, TAG FILL 6310', TALLY OUT WITH 2 3/8 TBG., RUN IN WITH RBP & PKR. ON 2 3/8 TBG., SET PLUG @ 6200', PULL UP ONE JT., SET PKR. & TEST PLUG TO 510#, GOOD TEST, PUMP DOWN BACK SIDE AND TEST CSG. TO 510#, GOOD TEST, TESTS BOTH DONE WITH AIR, BRADEN HEAD HAD NO PRESSURE & SHOWED NO PRESSURE WHILE TESTING, FISH PLUG & PKR., PULL OUT WITH 2 3/8 TBG., ND RBP & PKR., SECURE LOCATION AND SHUT DOWN.

03/29/2005 07:00 - 03/29/2005 17:30

Last 24hr Summary

SAFETY MEETING, NU BLOW DOWN LINE TO BD TANK, TALLY IN WITH 3 3/4 BIT ON 2 3/8 TBG., STOP @ 3500' TO CIRCULATE AND UNLOAD WELL, NO FLUID RETURNS, RUN IN AND TAG FILL @ 6300', NU POWER SWIVEL, BREAK CIRCULATION WITH AIR MIST, AIR OF 1500 CFM, MIST OF 11 BPH FLUID, 1.5 GPH FOAMER, DRILL & CLEAN OUT TO 6436', WITH VERY GOOD RETURNS, CIRCULATE CLEAN, PULL UP ABOVE PERFS TO 6188', SECURE LOCATION AND SHUT DOWN.

03/30/2005 07:00 - 03/30/2005 15:00

Last 24hr Summary

SAFETY MEETING, BLOW WELL DOWN, RUN IN AND TAG FILL @ 6405', RIG UP POWER SWIVEL, BREAK CIRCULATION WITH AIR MIST, AIR OF 1500 CFM, MIST OF 12 BPH FLUID, 1 5 GPH FOAMER, CLEAN OUT TO PBTD @ 6480', CIRCULATE HOLE CLEAN, RIG DOWN POWER SWIVEL, PULL OUT TO 6168' TO GET ABOVE PERFS, SHUT DOWN BECAUSE OF WIND CONDITIONS.

03/31/2005 07:00 - 03/31/2005 16:00

Last 24hr Summary

SAFETY MEETING, BLOW WELL DOWN, PULL OUT WITH 2 3/8 TBG. & BIT, ND BIT, RIG UP DRIFT, TALLY IN WITH 2 3/8 X .80 EXPENDABLE CHECK, 1.10 X 1.78 F-NIPPLE, 199 JTS. 2 3/8 TBG., ONE 8' & ONE 10' PUP JTS., ONE JT. 2 3/8 TBG. (200 JTS. TOTAL) LAND TBG. @ 6302' KB, RIG DOWN TONGS & FLOOR, ND BOP, NU WELL HEAD, PUMP EXPENDABLE CHECK, RIG DOWN EQUIPMENT, MOVE RIG OVER TO NEXT LOCATION & SHUT DOWN.