

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill, or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation
2. Name of Operator Dugan Production Corp.	8. Well Name and No. Federal I #101
3. Address and Telephone No. P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821	9. API Well No. 30 045 31785
Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL & 2085' FWL (SE/4 SW/4) Unit N, Sec. 1, T29N, R14W, NMPM	10. Field and Pool, or Exploratory Area Harper Hill Fruitland Sand PC/ Basin Fruitland Coal
	11. County or Parish, State San Juan, NM

**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Completion</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pressure test casing to 3500#, held. Run GR-CCL-CNL logs. Perforate Pictured Cliffs Sand @ 1184'-1190'; Fruitland Sand @ 1074'-1079' & Fruitland Coal from 1172'-1180'; 1157'-1164'; 1092'-1096' & 1061'-1070' w/4 spf (total 152 holes, DP, 312-221T charges). Acidize w/1004 gals 15% HCL. Frac w/77,663 gals AquaSafe X-20 gel; 160,669# 20/40 Brady sand.

14. I hereby certify that the foregoing is true and correct

Signed John Alexander Vice-President Date 07/19/2005

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

**ACCEPTED FOR RECORD**  
JUL 21 2005  
FARMINGTON FIELD OFFICE  
BY JB

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NMCCD