

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.

30-039-29350

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
San Juan 29-6 Unit

8. Well Number 54C

9. OGRID Number 217817

10. Pool name or Wildcat
Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

ConocoPhillips Co.

3. Address of Operator P.O. Box 2197, WL3-6081
Houston, Tx 77252

4. Well Location

Unit Letter C : 720 feet from the North line and 2550 feet from the West line
Section 4 Township 29N Range 6W NMPM County Rio Arriba

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6356 GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips set casing in this well as per attached Wellbore Schematic.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Christina Gustartis

TITLE Regulatory Analyst

DATE 07/15/2005

Type or print name Christina Gustartis

E-mail address: christina.gustartis@conocophillips.com Telephone No. (832)486-2463

For State Use Only

APPROVED BY: Charles Heron

TITLE

SUPERVISOR DISTRICT #3

DATE

JUL 20 2005

Conditions of Approval (if any):

Well Name: San Juan 29-6 #54C
 API #: 30-039-29350
 Location: 720' FNL & 2550' FWL
Sec. 4 - T29N - R6W
Rio Arriba County, NM
 Elevation: 6356' GL (above MSL)
 Drl Rig RKB: 13' above Ground Level
 Datum: Drl Rig RKB = 13' above GL

Spud: 29-Mar-05
 Spud Time: 20:00
 Date TD Reached: 7-Apr-05
 Release Drl Rig: 8-Apr-05
 Release Time: 0:00

11" 3M x 7 1/16" 5M Tubing Head
 11" 3M x 11" 3M Casing Spool
 9-5/8" 8 RD x 11" 3M Casing Head

☒ New
☐ Used

Surface Casing Date set: 30-Mar-05
 Size 9 5/8 in
 Set at 230 ft # Jnts: 5
 Wt. 32.3 ppf Grade H-40
 Hole Size 12 1/4 in Conn STC
 Excess Cmt 125 %
 T.O.C. SURFACE Csg Shoe 230 ft
 TD of 12-1/4" hole 235 ft
 Notified BLM @ NA hrs on NA
 Notified NMOCD @ 08:00 hrs on 29-Mar-05

Surface Cement Date cmt'd: 30-Mar-05
 Lead : 150 sx Class G Cement
 + 3% S001 Calcium Chloride
 + 0.25 lb/sx D029 Cellophane Flakes
1.16 cuft/sx, 174.0 cuft slurry at 15.8 ppg
 Displacement: 15.5 bbls fresh wtr
 Bumped Plug at: 03:45 hrs w/ 350 psi
 Final Circ Press: 210 psi @ 2.0 bpm
 Returns during job: YES
 CMT Returns to surface: 10 bbls
 Floats Held: No floats used
 W.O.C. for 6.00 hrs (plug bump to start NU BOP)
 W.O.C. for 11.75 hrs (plug bump to test csg)

Intermediate Casing Date set: 4-Apr-05
 Size 7 in 83 jts
 Set at 3562 ft 0 pups
 Wt. 20 ppf Grade J-55
 Hole Size 8 3/4 in Conn STC
 Excess Cmt 150 % Top of Float Collar 3520 ft
 T.O.C. SURFACE Bottom of Casing Shoe 3562 ft
 Pup @ ft TD of 8-3/4" Hole 3565 ft
 Pup @ ft
 Notified BLM @ NA hrs on NA
 Notified NMOCD @ 16:00 hrs on 02-Apr-05

Intermediate Cement Date cmt'd: 4-Apr-05
 Lead : 385 sx Class G Cement
 + 0.25 lb/sx D029 Cellophane Flakes
 + 3% D079 Extender
 + 0.20% D046 Antifoam
 + 0.05 gal/sx D047 Antifoam
 + 10.00 lb/sx Phenoseal
2.72 cuft/sx, 1047.2 cuft slurry at 11.7 ppg
 Tail : 215 sx 50/50 POZ : Class G Cement
 + 0.25 lb/sx D029 Cellophane Flakes
 + 2% D020 Bentonite
 + 1.50 lb/sx D024 Gilsonite Extender
 + 2% S001 Calcium Chloride
 + 0.10% D046 Antifoam
 + 6 lb/sx Phenoseal
1.31 cuft/sx, 281.7 cuft slurry at 13.5 ppg
 Displacement: 143 bbls
 Bumped Plug at: 07:00 hrs w/ 1350 psi
 Final Circ Press: 900 psi @ 2.0 bpm
 Returns during job: YES
 CMT Returns to surface: 35 bbls
 Floats Held: X Yes No
 W.O.C. for 6.00 hrs (plug bump to start NU BOP)
 W.O.C. for 11.50 hrs (plug bump to test csg)

Production Casing: Date set: 7-Apr-05
 Size 4 1/2 in 137 jts
 Set at 5820 ft 1 pups
 Wt. 10.5 ppf Grade J-55
 Hole Size 6 1/4 in Conn STC
 Excess Cmt 50 % Top of Float Collar 5817 ft
 T.O.C. (est) 3362 Bottom of Casing Shoe 5820 ft
 Marker Jt @ 4959 ft TD of 8-3/4" Hole 5824 ft
 Marker Jt @ ft
 Marker Jt @ ft
 Notified BLM @ NA hrs on NA
 Notified NMOCD @ 15:24 hrs on 06-Apr-05

Production Cement Date cmt'd: 7-Apr-05
 Cement : 255 sx 50/50 POZ : Class G Cement
 + 0.25 lb/sx D029 Cellophane Flakes
 + 3% D020 Bentonite
 + 1.00 lb/sx D024 Gilsonite Extender
 + 0.25% D167 Fluid Loss
 + 0.15% D065 Dispersant
 + 0.10% D800 Retarder
 + 0.10% D046 Antifoam
 + 3.5 lb/sx Phenoseal
1.45 cuft/sx, 369.75 cuft slurry at 13.0 ppg
 Displacement: 92.5 bbls
 Bumped Plug: 15:30 hrs w/ 1550 psi
 Final Circ Press: 575 psi @ 1.0 bpm
 Returns during job: None Planned
 CMT Returns to surface: None Planned
 Floats Held: X Yes No

Top of Float Collar 5817 ft
 Bottom of Casing Shoe 5820 ft

TD of 8-3/4" Hole: 5824 ft

Schematic prepared by:
 Michael P. Neuschafer, Drilling Engineer
 8-April-2005

COMMENTS:

9-5/8" Surf:	No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe @ 190'. Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt. CENTRALIZERS @ 220', 190', 139, 97'. Total: 4
7" Intermediate	DISPLACED W/ 143 BBLS. FRESH WATER. CENTRALIZERS @ 3555', 3476', 3390', 3305', 3220', 3135', 212', 169', 84'. TURBOLIZERS @ 2534', 2491', 2449', 2406', 2363', 2320'. Total: 9 Total: 6
4-1/2" Prod.	NONE.