

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK OIL WELL GAS WELL DRY Other
 1b. TYPE OF WELL NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR. Other

5. LEASE DESIGNATION AND SERIAL NO.
Jic. # 11
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla

2. NAME OF OPERATOR
Elm Ridge Resources

7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME, WELL NO.
Jicarilla Apache B -11-E

3. ADDRESS AND TELEPHONE NO.
PO Box 156, Bloomfield, NM 87413

9. API WELL NO.
30-039-27720

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)
At Surface 1075' FNL X 1065' FWL

10. FIELD AND FLOOR OR WILDCAT
Otero Gallup and Basin Dakota

At top prod. Interval reported below
At total depth

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 19-T24N-R5W

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

15. DATE SPUDDED 1-12-05 16. DATE T.D. REACHED 2-6-05 17. DATE COMPL. (Ready to prod.) 7-13-05 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6476' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6920' MD TVD 21. PLUG BACK T.D., MD & TVD 6870' MD TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → X ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
Dakota 6490' - 6552'

25. WAS DIRECTIONAL SURVEY MADE
NA

26. TYPE ELECTRIC AND OTHER LOGS RUN
Spectral Density, High Resolution Induction log.

27. WAS WELL CORED
NA

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	364'	12-1/4"	330 sks cement to surface	
4 1/2"	10.5#	6914'	7 7/8"	1677 sks cement to surface	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	6483'	NA

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	NUMBER
6490' - 6552'	.34	192

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6490' - 6552'	4000 gal. 7 1/2% HCL w/ additives
	6,800 gal. 65Q Delta 200 Foame Frac
	723 sks 20/40 Brady sand
	720 sks 20/40 CRC sand

33.* PRODUCTION

DATE FIRST PRODUCTION 7-14-05 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
7-14-05	15	3/4"	→	0	290	10	0

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)
45		→	0	290	10	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY Richard Graves

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Production Technician DATE 7/15/2005

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				San Jose	Surface	
				Ojo Alamo	1569'	
				Kirtland	1730'	
				Fruitland	1912'	
				Pictured Cliffs	2079'	
				Lewis Shale	2160'	
				Huerfanito Bentonite	2426'	
				Mesaverde	3592'	
				Point Lookout	4258'	
				Mancos	4572'	
				Gallup	5345'	
				Greenhorn	6283'	
				Graneros	6345'	
				Dakota	6379'	

U.S. GEOLOGICAL SURVEY
 WATER RESOURCES DIVISION
 RESTON, VIRGINIA 20192