District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe NM 87505

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office 5 Copies

1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

	I.	REQ	UEST F	'OR AL	LOWABLE	AND AUTHO	RIZAT	ION T	O TRAN	SPORT	
Operator n		Address					² OGRID Number				
Burlington R PO Box 4289		Oil & Gas C	ompany L	.P			3 Dagge	14538 3 Reason for Filing Code/ Effective Date			
Farmington,	New Mex	ico 87 499					Reaso	New Drill			
⁴ API Numbe		5 Pool	Name						6 Pool Co		
					Basin D	akota		100.00	71599		
⁷ Property Code						⁹ Well Number					
74	62				San Juan 2	8-6 Unit		•	<u> </u>	127M	
II. 10 Sur			r	I	T =	T	T-5 -			 	
Ul or lot no. J	Section 20	Township 28N	Range 6W	Lot.Idn	Feet from the 1515	North/South Lin South	e Feet fro		East/West 1 East	line County Rio Arriba	
					1313	South				NO ATTION	
		le Location		r .	r	1	1= :-				
UL or lot no.	Section 20	Township 28N	Range 6W	Lot Idn	Feet from the 2274	North/South lin FSL	Feet fro		East/West 1 FEL	line County Rio Arriba	
Lse Code		cing Method		annostion.	¹⁵ C-129 Per	1				C-129 Expiration Date	
		Code	Iethod ¹⁴ Gas Connection Date		C-129 Per	int Number	¹⁶ C-129 Effective D		ate C-129 Expiration Date		
F		Flowing									
III Oil a	nd Cos	Transport	DPC		<u> </u>				·		
III. Oil and Gas Transporters 18 Transporter 19 Transporter Name					20	POD 21 O/G 22 POD ULSTR Location					
OGRID		nd Addres						and Description			
9018		Giai	nt Indust	tries			0				
25244	XX/2112	. Field 6	Z			_			which i'de at at		
25244		wiiiam	s Field S	services	<u></u>		G		1000	132425 ₂₈₈₈	
										UL 2000	
								ون ا	e Or		
IV. Prod	luced W	ater						'	Transition of the second		
23 POD		²⁴ POE	ULSTR	Location a	and Description				W. O. C.		
									4000	Control of the state of the sta	
V. Well		ion Data									
²⁵ Spud Date ² 4/28/05											
		26 Ready			²⁷ TD	²⁸ PBTD 7002?		erforatio	I	³⁰ DHC, MC	
)5		8011'	7993'	7	'erforatio 780-7971	!	DHC 1696 AZ	
		26 Ready)5	g & Tubir	8011'		7		!		
31 H		26 Ready)5	g & Tubin 9 5/8	8011'	7993'	7		!	DHC 1696 AZ	
³¹ Ho	ole Size	26 Ready)5	9 5/8	8011'	7993' 33 Depth 539'	Set		34	DHC 1696 AZ Sacks Cement 599 cu. ft.	
³¹ Ho	ole Size	26 Ready)5		8011'	7993°	Set		34	DHC 1696 AZ Sacks Cement	
³¹ Ho	ole Size	26 Ready)5	9 5/8	8011' ng Size	7993' 33 Depth 539' 8003 Mesaverde form	Set	780-7971	34	DHC 1696 AZ Sacks Cement 599 cu. ft.	
³¹ Ho	ole Size	26 Ready)5	9 5/8	8011' ng Size	7993' 33 Depth 539' 8003	Set	780-7971	34	DHC 1696 AZ Sacks Cement 599 cu. ft.	
³¹ Ho	ole Size	26 Ready)5	9 5/8	8011' ng Size	7993' 33 Depth 539' 8003 Mesaverde form	Set nation to later dat	780-7971	34	DHC 1696 AZ Sacks Cement 599 cu. ft.	
³¹ Ho 12	ole Size 2 1/4 1/4	²⁶ Ready 7/18/0)5	9 5/8	8011' ng Size	7993' 33 Depth 539' 8003 Mesaverde forn completed at a	Set nation to later dat	780-7971	34	DHC 1696 AZ Sacks Cement 599 cu. ft.	
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³¹ Ho 12 6	ole Size 2 1/4 1/4 1/4 Coil	²⁶ Ready 7/18/0	32 Casin	9 5/8 4 1/2 2 3/8	8011' ag Size Test Date	7993' 33 Depth 539' 8003 Mesaverde form completed at a 7879 34 Test Len 1 hr 44 Gas	Set nation to later dat	780-7971 be e	34 3. Pressure	DHC 1696 AZ Sacks Cement 599 cu. ft. 2141 cu. ft. 40 Csg. Pressure SI 1788 46 Test Method	
VI. Well 35 Date New 41 Choke S	Die Size 2 1/4 1/4 1 Test Da Oil	26 Ready 7/18/0	33 Casin	9 5/8 4 1/2 2 3/8	Rest Date 7/18/05	7993' 33 Depth 539' 8003 Mesaverde form completed at a 7879 34 Test Len 1 hr	Set nation to later dat	780-7971 be e	g. Pressure 1810	DHC 1696 AZ Sacks Cement 599 cu. ft. 2141 cu. ft. 40 Csg. Pressure SI 1788 46 Test Method Flowing	
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