Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

NM 0606 6. If Indian, Allottee or Tribe Name

5. Lease Serial No.

abandoned well. Use Form	n 3160-3 (APD) fo	r such proposals.		O. II Monail, I	diones of Trice Name
SUBMIT IN TRIPLICATE -	Other instruction	5 JUL 10 PA 1 s on reverse side RECEIVED	. 20	7. If Unit or C	CA/Agreement, Name and/or No.
1. Type of Well Oil Well X Gas Well Other 2. Name of Operator		070 FARMINGTO:	1 1111	8. Well Name Hart Cany	
Energen Resources Corporation 3a. Address 2198 Bloomfield Highway, Farmington 4. Location of Well (Footage, Sec., T., R., M., or Survey I			•	9. API Well No. 30-045-33027 10. Field and Pool, or Exploratory Area Basin Fruitland coal	
Sec.27, T31N, R10W 800' FNL, 12 NW/NW	• •			11. County or Parish, State San Juan NM	
12. CHECK APPROPRIATE	BOX(ES) TO IN	DICATE NATURE OF	NOTICE, RE		
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Inject	Deepen Fracture Treat New Construction Plug and Abandon ion Plug Back	Reclama Recomp	elete arily Abandon	Water Shut-Off Well Integrity X Other spud
13. Describe Proposed or Completed Operation (clearl If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be perfollowing completion of the involved operations. It testing has been completed. Final Abandonment 1	olete horizontally, give rformed or provide the of the operation results Notices shall be filed o	subsurface locations and mea Bond No. on file with BLM in a multiple completion or 1	sured and true value of the su	vertical depths of a l subsequent repo a new interval, a l	all pertinent markers and zones. rts shall be filed within 30 days Form 3160-4 shall be filed once

determined that the final site is ready for final inspection.) 07/10/05 Spud well @ 12:00 am on 07/10/05. Drill 12-1/4" hole to 324'. Run 7 jts. 8-5/8" 24# J-55 ST&C casing, set @ 320'. RU Haliburton. Cement with 210 sks Class B, 2% CaCl2, 1/4#/sk flocele (248 cu.ft.). Plug down @ 7:00 am on 07/11/05. Circulate 12 bbls cement to surface. WCC. RD Halliburton. NU

BOP. Test casing & BOP to 600 psi - ok.



Title	
Regulatory Analyst	
Date 07/14/05	ACCEPTED FOR RECORD
AL OR STATE OFFICE USE	ACCEL LED LOTT HECOTOR
Title	PAPE 1 9 2005
	FAHIMINGIUM FIELD UFFICE
!	Date 07/14/05 AL OR STATE OFFICE USE Title

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.