

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

11 00 9

SUBMIT IN TRIPLICATE - Other instructions on reverse side

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

ConocoPhillips Co.

## 3a. Address

P.O. Box 2197, WL3-6081 Houston Tx 77252

## 3b. Phone No. (include area code)

(832)486-2463

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 26 T28N R7W NWSW 2100FSL 910FWL

## 5. Lease Serial No.

NMSF078496-A

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA/Agreement, Name and/or No.

## 8. Well Name and No.

San Juan 28-7 Unit #188F

## 9. API Well No.

30-039-27297

## 10. Field and Pool, or Exploratory Area

Blanco Mesaverde/Basin Dakota

## 11. County or Parish, State

Rio Arriba

NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling Operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing has been set on this well as per attached wellbore schematic.



## 14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Christina Gustartis

Title

Regulatory Analyst

Signature

Date

07/08/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

JUL 12 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCD

Well Name: San Juan 28-7 #188F  
API #: 30-039-27297-00-X1  
Location: 2100' FSL & 910' FWL  
Sec. 26 - T28N - R7W  
Rio Arriba County, NM  
Elevation: 6647' GL (above MSL)  
Drl Rig RKB: 13' above Ground Level  
Datum: Drl Rig RKB = 13' above GL

Patterson Rig: #749  
Spud: 20-Jun-05  
Spud Time: 1:00  
Date TD Reached: 28-Jun-05  
Release Drl Rig: 29-Jun-05  
Release Time: 4:00

**Surface Casing** Date set: 20-Jun-05  
Size 9 5/8 in  
Set at 232 ft # Jnts: 5  
Wt. 32.3 ppf Grade H-40  
Hole Size 12 1/4 in Conn STC  
Excess Cmt 125 %  
T.O.C. SURFACE

☒ New  
☐ Used

Csg Shoe 232 ft  
TD of 12-1/4" hole 240 ft

Notified BLM @ 9:00 hrs on 18-Jun-05  
Notified NMOCD @ 9:00 hrs on 18-Jun-05

**Intermediate Casing** Date set: 25-Jun-05  
Size 7 in 84 jts  
Set at 3601 ft 0 pups  
Wt. 20 ppf Grade J-55  
Hole Size 8 3/4 in Conn STC  
Excess Cmt 150 % Top of Float Collar 3563 ft  
T.O.C. SURFACE Bottom of Casing Shoe 3601 ft  
Pup @        ft TD of 8-3/4" Hole 3625 ft  
Pup @        ft

☒ New  
☐ Used

Notified BLM @        hrs on         
Notified NMOCD @        hrs on       

**Production Casing:** Date set: 28-Jun-05  
Size 4 1/2 in 186 jts  
Set at 7800 ft 2 pups  
Wt. 11.6 ppf Grade N-80  
Hole Size 6 1/4 in Conn LTC  
Excess Cmt 50 % Top of Float Collar 7798 ft  
T.O.C. (est) 3401 Bottom of Casing Shoe 7800 ft  
Marker Jt @ 4870 ft TD of 8-3/4" Hole 7800 ft  
Marker Jt @ 7462 ft  
Marker Jt @        ft  
Marker Jt @        ft

☒ New  
☐ Used

Notified BLM @        hrs on         
Notified NMOCD @        hrs on       

Top of Float Collar 7798 ft  
Bottom of Casing Shoe 7800 ft

TD of 8-3/4" Hole: 7800 ft

**SurfaceCement**

Date cmt'd: 20-Jun-05  
Lead : 150 sx Class G Cement  
+ 3% S001 Calcium Chloride  
+ 0.25 lb/sx D029 Cellophane Flakes  
1.16 cuft/sx, 174.0 cuft slurry at 15.8 ppg  
Displacement: 14.8 bbls fresh wtr  
Bumped Plug at: 10:00 hrs w/ 500 psi  
Final Circ Press:         
Returns during job: YES  
CMT Returns to surface: 10 bbls  
Floats Held: No floats used  
W.O.C. for 6.00 hrs (plug bump to start NU BOP)  
W.O.C. for 12.00 hrs (plug bump to test csg)

**Intermediate Cement**

Date cmt'd: 25-Jun-05  
Lead : 385 sx Class G Cement  
+ 0.25 lb/sx D029 Cellophane Flakes  
+ 3% D079 Extender  
+ 0.20% D046 Antifoam  
        
+ 10.00 lb/sx Phenoseal  
2.72 cuft/sx, 1047.2 cuft slurry at 11.7 ppg  
Tail : 215 sx 50/50 POZ : Class G Cement  
+ 0.25 lb/sx D029 Cellophane Flakes  
+ 2% D020 Bentonite  
+ 1.50 lb/sx D024 Gilsonite Extender  
+ 2% S001 Calcium Chloride  
+ 0.10% D046 Antifoam  
+ 6 lb/sx Phenoseal  
1.31 cuft/sx, 281.65 cuft slurry at 13.5 ppg  
Displacement: 145 bbls  
Bumped Plug at: 6:30 hrs w/ 1500 psi  
Final Circ Press:         
Returns during job: YES  
CMT Returns to surface: 20 bbls  
Floats Held: X Yes    No  
W.O.C. for NA hrs (plug bump to start NU BOP)  
W.O.C. for 12.50 hrs (plug bump to test csg)

**Production Cement**

Date cmt'd: 28-Jun-05  
Cement : 470 sx 50/50 POZ : Class G Cement  
+ 0.25 lb/sx D029 Cellophane Flakes  
+ 3% D020 Bentonite  
+ 1.00 lb/sx D024 Gilsonite Extender  
+ 0.25% D167 Fluid Loss  
+ 0.15% D065 Dispersant  
+ 0.10% D800 Retarder  
+ 0.10% D046 Antifoam  
+ 3.5 lb/sx Phenoseal  
1.45 cuft/sx, 674.25 cuft slurry at 13.0 ppg  
Displacement: 120.9 bbls  
Bumped Plug: 19:37 hrs w/ 2700 psi  
Final Circ Press: 1500 psi @ 1.7 bpm  
Returns during job: None Planned  
CMT Returns to surface: None Planned  
Floats Held: X Yes    No

Schematic prepared by:  
Michael P. Neuschafer, Drilling Engineer  
29-June-2005

**COMMENTS:**

9-5/8" Surf:	No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe @ 175'. Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt. CENTRALIZERS @ 220', 175', 137', 94'. Total: 4
7" Intermediate	DISPLACED W/ 145 BBLs. FRESH WATER. CENTRALIZERS @ 3519', 3432', 3346', 3260', 3173', 3087', 213', 84', 41'. TURBOLIZERS @ 2660', 2618', 2575', 2533', 2490'. Total: 9
4-1/2" Prod.	NONE. Total: 5