

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>SF078463</b>	
2. Name of Operator <b>PATINA OIL AND GAS CORPORATION</b>		6. If Indian, Allottee, or Tribe Name	
3a. Address <b>5802 US Highway 64, Farmington, NM 87401</b>		7. If Unit or CA. Agreement Designation	
3b. Phone No. (include area code) <b>505-632-8056</b>		8. Well Name and No. <b>McLINTOCK #1S</b>	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>1735' FNL - 885' FEL, UL "H" SEC. 34, T31N, R13W</b>		9. API Well No. <b>30-045-31821</b>	
		10. Field and Pool, or Exploratory Area <b>BASIN FRUITLAND COAL</b>	
		11. County or Parish, State <b>SAN JUAN COUNTY, NM</b>	

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

**Casing Report**

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

**PLEASE SEE ATTACHED REPORT.**

14. I hereby certify that the foregoing is true and correct. Name (Printed/ Typed) <b>MIRANDA MARTINEZ</b>		Title <b>REGULATORY ANALYST</b>	
Signature <i>Miranda Martinez</i>		Date <b>7/13/2005</b>	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by		Title	
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	
		Date <b>JUL 18 2005</b>	
		<b>FARMINGTON FIELD OFFICE</b>	
Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.			

(Instructions on reverse)

**NEED**

**McLINTOCK #1S**

*API#: 30-045-31821*

1735' FNL - 885' FEL, UL "H"

SEC. 34, T31N, R13W

**05/23/05**

Spud well @ 2:45 a.m. Drill rat & 12-1/4" mouse hole to 100'.

**05/23/05**

Run 7 jts of **9-5/8"**, 12-1/4" hole size, 36#, J-55, ST&C csg, land @ 315'. Cement csg as follows: Pump 10 bbls dye water ahead, cmt w/ 175 sks std w/ additives @ 15.6 ppg, drop plug and displace w/ 21 bbls wtr, plug down @ 23:57 hrs 05/23/05. Shut well in, had full returns, circulate 3 bbls good cmt to surface. WOC. NUBOP.

Pressure test BOP as follows: test pipe rams, floor vlv, kill line, choke manifold to 250 psi low (10 min), 1000 psi high (10 min), test blind rams and test csg to 250 psi low (10 min) 1000 psi high (30 min), test upper Kelly vlv 250 psi low (10 min), 1000 psi high (10 min), test good. Witnessed by BLM representative.

**05/26/05**

Circulate and condition hole for csg. RU csg crew, run 53 jts of **7"**, 8-3/4" hole size, 20#, J-55, ST&C csg, land @ 2140'. Cement csg as follows: Pump 20 bbls wtr ahead, cmt w/ 165 sks PRB2 w/ additives @ 12 ppg for lead slurry, 155 sks PRB2 w/ additives @ 13 ppg for tail slurry, displace w/ 85 bbls 3% KCl wtr. Plug down @ 17:25 hrs 5/26/05, had full returns, circulate 30 bbls good cmt to surface, float held. NDBOP, RDMO @ 24:00 05/26/05.

**6/9/05**

Pressure test casing to 2500 psi for 30 min.