Form 3160-5 (August 1999)

Type of Well

Oil Well

Name of Operator

DD AMEDICA DDODUCTION COMPANY

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

SUBMIT IN TRIPLICATE - Other instructions on reverse side

Gas Well

Other

Ahandoned well. Use Form 3160-3 (APD) for such proposals

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

5. Kease Serial No.

Mansfield 1N

. 4fAndian, Allottee or tribe Name

Well Name and No.

API Well No.

7.	If Unit or CA/Agreement.	Name	and/or	No

Br AMERICA PRODUCTION COMPANY						304045-32499		
3a. Address PO BOX 3092 HOUSTON, T	3b. Phone No. 281-366-4081	hone No. (include area code). 10. Field and Pool, or Explo			•			
4. Location of Well (Footage, Se 1390' FSL & 1755' FEL; SEC		•	•	n)	7070 2070	SAN JUAN, NM	State	
12. CHEC	CK APPROF	PRIATE BOX(ES	то	INDICATE NATUR	E OR 1	NOTICE, REPORT, OR OTH	IER I	DATA
TYPE OF SUBMISSION				ר	YPE (OF ACTION		
Notice of Intent	Acidi	ize Casing		Deepen Fracture Treat		Production (Start/Resume)		Water shut-Off Well Integrity
Subsequent Report	_	ng Repair		New Construction Plug and Abandon		Recomplete Water Disposal		Other SPUD & SET
Final Abandonment Notice	Conv	vert to Injection		Plug Back				

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

02/28/05 MIRU & SPUD 12 1/4" AT 10:30 SURFACE HOLE & DRILL TO 207'. TIH w/ 9 5/8"; 32.3#; H-40 ST&C CSG TO 207'.

DUMPED 4.5 CU YRDS(21.64 BBLS) DOWN CSG - DROPPED PLUG AND DISPLACED WITH 3 BBLS - CMT LOCKED UP AND PRESS UP TO 900 PSI - UN ABLE TO FINIDH DISPLAMENT - NEXT DAY - DID 3/4 INCH PVC TOP JOB FROM 90 FT. WITH 27 SXS= 37.53 CU/FT = 6.68 BBL S OF TYPE II CMT AND BROUGHT CMT TO SURFACE.

Spud & Set filed for Pipeline Purposes.

		Number 1		
14.	I hereby certify that the foregoing is true an dcorrect Name (Printed/typed)			
	Cherry Hlava	Title Regulatory Analyst		
	Signature Cherry Alava	Date 07/06/2005		
	/ THIS SPACE FOR FEDE	/ THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Ar	proved by	Title	Da	ACCEPTED FOR RECORD
Co	inditions of approval, if any, are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the bject lease which would entitle the applicant to conduct operations thereon.	Office		FARMINGTUR FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter witin its jurisdiction.