

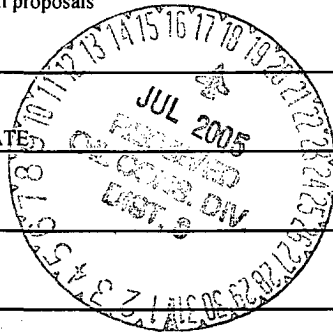
UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 10040135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPPLICATE



1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well Other	5. Lease Designation and Serial No. SF-078769
2. Name of Operator WILLIAMS PRODUCTION COMPANY, LLC	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. PO BOX 316 Ignacio, Colorado 81137- (970)563-3308	7. If Unit or CA, Agreement Designation Rosa
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2640 FSL & 600 FEL, Sec 17, T31N, R5W (surface)	8. Well Name and No. Rosa Unit #363A
	9. API Well No. 30-039-29527
	10. Field and Pool, or Exploratory Area Basin Fruitland Coal
	11. County or Parish, State Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	Abandonment
<input checked="" type="checkbox"/> Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	<input checked="" type="checkbox"/> Other <u>see below</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Williams Production Company, LLC wishes to move the surface location of this well twenty feet to the south to a location of 2620 FEL & 600 FEL, Sec 17, T31N, R5W per attached plat. This well is sharing a pad with The Rosa #153B and using the same reserve pit. Upon inspection of the location it was discovered that we would only have 20 feet from the well bore to the edge of the reserve pit. It is felt that this is not enough distance for safety reasons and that moving it 20 feet to the south would give enough distance and still allow for an offset from the existing Rosa Unit #153B well bore. There will be no change in the existing surface disturbance.

HOLD C194 FOR directional survey

RECEIVED
JUL 12 PM 8 24
S
FARMHINGTON NM

14. I hereby certify that the foregoing is true and correct

Signed Larry Higgins
Larry Higgins

Title Drilling C.O.M

Date 7-11-05

(This space for Federal or State office use)

Approved by [Signature]

Title Branch Chief

Date 7/13/05

Conditions of approval, if any:

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
PO Drawer 00, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number		*Pool Code 71629	*Pool Name BASIN FRUITLAND COAL
*Property Code 17033	*Property Name ROSA UNIT		*Well Number 363A
*OGRID No. 120782	*Operator Name WILLIAMS PRODUCTION COMPANY		*Elevation 6322'

¹⁰ Surface Location


UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	17	31N	5W		2620	SOUTH	600	EAST	RIO ARriba

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	17	31N	5W		1650	SOUTH	660	EAST	RIO ARriba

¹² Dedicated Acres 320.0 Acres - (E/2)	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<div>16</div> <div>5276.04'</div> <div>LEASE SF-078769</div> <div>5280.00'</div> <div>7-11</div> <div>5284.62'</div>	<div>17</div> <div>2640.00'</div> <div>SURFACE LOCATION</div> <div>600'</div> <div>970.7'</div> <div>503°11.2'W</div> <div>BOTTOM HOLE</div> <div>660'</div> <div>1650'</div> <div>2620'</div> <div>2540.0'</div>	<div>17 OPERATOR CERTIFICATION</div> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</p> <p><i>Larry Higgins</i> Signature</p> <p><i>LARRY HIGGINS</i> Printed Name</p> <p><i>DRILLING CO</i> Title</p> <p><i>7-11-05</i> Date</p> <div>18 SURVEYOR CERTIFICATION</div> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date Revised: JULY 11, 2005 Survey Date: NOVEMBER 18, 2004</p> <p>Signature and Seal of Professional Surveyor</p> <div></div> <p><i>JASON C. EDWARDS</i> Certificate Number 15269</p>
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