Form 3160-5. UNITED STATES (April 2004) DEPARTMENT OF THE INTERIOR 37 1 2 3 BUREAU OF LAND MANAGEMENT			FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007  5. Lease Serial No.			
SUNDRY NOTICES AND REPORTS ON WELLS OF THE PROPERTY OF THE PRO			NMSF078094 6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE -	Other instructions	on reverse side	EIVED		Agreement, Name and/or No	
1. Type of Well Oil Well X Gas Well Other  2. Name of Operator	K7	INGTON	8. Well Name an	d No. EDERAL COM #12		
XTO Energy Inc.	21 Dl N. /: L. J	J-1	9. API Well No.			
3a. Address 2700 Farmington Ave., Bldg. K. Ste	3b. Phone No. (include area	505-324-1090		30-045-24584  10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey)	303-324-	1030		ICTURED CLIFFS		
990' FNL & 990' FWL, SEC 11D-T27N-R11W						
			11. County or P	arish, State		
			SAN JUAN	MM		
12. CHECK APPROPRIATE	12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize  Alter Casing	Deepen Fracture Treat	Production Reclamation	n (Start/Resume)	Water Shut-Off Well Integrity	
X Subsequent Report	Casing Repair	New Construction	Recomplet	te [	Other	
Final Abandonment Notice	Change Plans Convert to Injection	X Plug and Abandon on Plug Back	Temporarii Water Disp	ly Abandon – posal –		
13. Describe Proposed or Completed Operation (clearl If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be pe following completion of the involved operations. It testing has been completed. Final Abandonment I determined that the final site is ready for final inspe XTO Energy Inc. plugged & abandon MIRU rig. ND WH. NU BOP. MIRU Type III cmt (14.8 ppg, 1.32 cuft)	plete horizontally, give surformed or provide the If the operation results in Notices shall be filed on ction.)  aded this well in WLU. RIH w/CIBB (JSK). Ppd dwn 1	ubsurface locations and measur Bond No. on file with BLM/BI a multiple completion or reco- by after all requirements, inclu- the following manna P; set @ 1830'. PT tbg w/2.3 bbls cmt f	ed and true ver A. Required s The second of	rtical depths of all subsequent reports new interval, a For nn, have been com	pertinent markers and zones, shall be filed within 30 days m 3160-4 shall be filed once pleted, and the operator has lug #1 w/11 soc lug #2 w/9 soc	
Type III cmt (14.8 ppg, 1.32 cuft holes @ 131'. RDMO WLU. Ppd dwn cuft/sx). Ppd dwn csg w/7.1 bbls Installed dry hole marker. Cut coperations. P&A complete.	n csg w/10 BFW. s cmt fr/BH vlv.	Ppd plug #3 w/34 sx ND BOP. Dig out W	Type III H. Cut of	cmt (14.8 p) Efcsg. RDM	pg, 1.32 D P&A rig.	
14. I hereby certify that the foregoing is true and correct Name (Printed Typed)  HOLLY C. FERRINS			DRY COMPLI			
		Date 7/28/05 ERAL OR STATE OFFICE	TE HEE	AUL	TED FOR RECORD	
Approved by	S SPACE FOR FED	Title	JE USE		<del>US 0 2 2005 \</del>	
••			· <u> </u>		APPARENT STORESTER SEC. IS 1970 SELECT STRANGE	
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations to	those rights in the subj	arrant or Office ect lease		BY	STON FIELD OFFICE	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.