Submit 3 Copies To Appropriate District Office		New Mexico ad Natural Resources		Form C-103 May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 87240	211015), 1111101422 411		WELL API NO.	
District II	OIL CONSERV	ATION DIVISION	30-045-3265	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Leas	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe	, NM 87505	STATE X	FEE
1220 S. St. Francis Dr., Santa Fe, NM 87505		<i></i> ✓	6. State Oil & Gas Leas	e No.
SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	ES AND REPORTS C DSALS TO DRILL OR TO D CATION FOR PERMIT" (FO	EEPEN OR PLUG BACK TO A	7. Lease Name or Unit A	Agreement Name:
1. Type of Well: Oil Well Gas Well	Other	JUL 2005	8. Well Number	
2. Name of Operator	Other	OI CONTROL S	9. OGRID Number	
XTO Energy Inc.	G	ON CONS. DIV	167067	
3. Address of Operator		0 001.3	10. Pool name or Wildo	at
2700 Farmington Ave., Bldc	. K. Ste 1 Farming	NM 87401	BASIN FC / AZTEC PC	
4. Well Location				
Unit Letter G: 1,790' feet from the NORTH line and 1,600' feet from the EAST line				
Section 16	Township	31N Range 12W	NMPM Co	ounty SAN JUAN
		whether DR, RKB, RT, GR, et		
Pit or Below-grade Tank Application	Classes 🔲	6,126'		
•		anast frach water well Die	stance from necessit curfoce we	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK				TERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILL		.UG AND SANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB		ANDONNENT
OTHER:		OTHER: SPUD, ST	& PT SURF CSG	X
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
XTO Energy Inc. spudded 12-1/4" hole @ 6:00 a.m., 06/28/05. Drld to 230'. PU & TIH w/10 jts 8-5/8", 24.0#, J-55, ST&C csg to 228.12'. Cmt'd csg w/152 sx Cl "B" cmt w/2% CaCl2 & 1/4 PPS celloflake (mixed @ 15.6 ppg, 1.18 cuft/sx). Circ 12 bbls cmt to surf. PT BOPE & surf csg to 1,000 psig f/30 min. Held OK.				
Drlg ahead				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-				
grade tank has been/yill be constructed for a	closed according to NMOCD		or an (attached) alternativ OMPLIANCE TECH DAT	
Type or print name KELLY K. SMAL			elly small@xtoenergy.	<i>L</i> ————————————————————————————————————
	L		Telephone	
For State Use Only			Telephone	com No. 505-324-1090
APPROVED BY Chal	Perri			No. 505-324-1090