Form 3160-5 (September 200i)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS of use this form for proposals to drill or to re-enter an

FORM APPROVED
OMB No. 1004-0135
OMB No. 1004-0135 Expers: January 31, 2004

5. Lease Sept	al No.
MDA 701-9	8-0013
6. If Indian. A	Allottee or Tribe Name

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			6. If In	dian, Allottee or Tribe Name
SUBMIT IN TR	RIPLICATE - Other instruc	ctions on reverse si		ld Apache Tribe hit or CA/Agreement, Name and/or No.
1. Type of Well Oil Well Gas Well 2. Name of Operator	Other	070	RECEIVED N/A	Il Name and No. Ila 29-03-01 No.2
Black Hills Gas Resources, Inc. 3a. Address 350 Indiana Street, Suite 400 Golden, CO 80401		3b. Phone No. (include area code) 720-210-1307		Well No. 926866 eld and Pool, or Exploratory Area anco
4. Location of Well (Footage, Sec. 2045' FNL & 860' FEL SENE	Sec 01 T29N R03W		11. Co Rio A	unty or Parish, State Arriba, NM
12. CHECK AF	PPROPRIATE BOX(ES) TO		OF NOTICE, REPORT OF ACTION	, OR OTHER DATA
If the proposal is to deepen dire Attach the Bond under which to	ectionally or recomplete horizontally the work will be performed or provi volved operations. If the operation re inal Abandonment Notices shall be	 give subsurface locations are ide the Bond No. on file with results in a multiple completion 	nd measured and true vertical BLM/BIA. Required subsection or recompletion in a new i	Water Shut-Off Well Integrity Other PC Clean out, set packer sed work and approximate duration thereo depths of all pertinent markers and zones, quent reports shall be filed within 30 days nterval, a Form 3160-4 shall be filed once ave been completed, and the operator has
			AUG 2005	7 (S
14. I hereby certify that the foregoin Name (PrintedlTyped)	ing is true and correct			
Kelli Sanford		Title Engine	ering Intern	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Original Signed: Stephen Mason

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Date 7/26/2005

Name

Office

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

(Printed/Typed)

Approved by (Signature)

Signature

AUG 0 1 2005

Title

Black Hills Gas Resources

JICARILLA 29-03-01 #2
API # 3003926866
SE NE Sec 1, T29N - R3W

Rio Arriba County, New Mexico

PC Clean-out, set packer

GL: 7321', KB: 7336' PBTD: 3784'

Surface casing:

85/8", 24.0 lb/ft, Casing @ 260, TOC = surf

Production casing:

5 1/2", 15.5 lb/ft, J-55 Casing @ 3830', TOC = surf

Current prod tubing:

2 3/8" 4.7 lb/ft, J-55 @ 3731'

Current pump/rods:

None

Current Producing Zones:

Ojo Alamo

3254-3268'

Pictured Cliffs:

3726-3736'

Proposed Work: Check for fill, swab/flow test Ojo Alamo prepare to set packer over PC.

Ojo Alamo may have H2S gas, have H2S safety equipment available. All personnel are to be H2S current.

- 1. General Note: All fluids entering the hole will have added 2 gpt MA-844 (MA-1) and a biocide. There will be no KCL water used during operations. Check & monitor OA for H2S content.
- 2. MIRU completion rig and equipment.
- 3. ND WH. NU BOP's.
- 4. Shoot FL or run swab to check for FL.
- 5. Trip in with 2 3/8" tbg and tag for fill.
- 6. TOOH with 2 3/8" tbg. Visually inspect tubing for corrosion and scale. Take samples for analysis.
- 7. TIH with 2 3/8" tubing, bit and scraper, clean out fill with air or bailer to PBTD @ +/- 3784'. TOOH.
- 8. TIH with 2 3/8" tubing, RBP and packer. Set RBP @ +/- 3300'. Pull up and set packer @ +/- 3225'. Swab test the Ojo Alamo. Notify Loren Diede with the results.

The results of the Ojo Alamo tests will determine if the Ojo Alamo is to be produced, or if the PC is to be produced.

9. Trip down and pick up RBP, TOOH with tubing, packer and RBP.

If PC is to be produced proceed as follows

- 10. MU production string as follows: 2 3/8" tubing, 2" ID ON/OFF tool, Arrowset packer, 10 jts 2 3/8" tubing, 1.787" "R" profile, 2-4' pup and a re-entry guide. Sert tubing with EOT @ +/-3730'.
- 11. Swab well to remove fluid from PC.
- 12. Prepare to pump cleanup treatment. Dump 2 gal MA-1, then pump 150 gal 7 ½% HCl followed by 10 bbl treated water or displace to bottom perforation if pressure is encountered. SI for 1hr. Swab to recover load.
- 13. Pump MeOH treatment. Pump 10 bbls MeOH followed by 200000 scf N2. Pump N2 at +/-5-7 bpm.
- 14. SI for 2 hours, begin flow back. Return to production.

Initiated by:

Loren Diede 5-02-05

Approved by:

First call for services will be:

Acid/MeOH/N2

BJ 327-6222

Tools:

Weatherford 320-3181