District I

1625 N. French Dr., Hobbs, NM 88240

District II 1301 W Grand Avenue, Artesia, NM 88210

District III

State of New Mexico Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe. NM 87505

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

1000 Rio Brazos R District IV	d., Aztec, N	M 8/410		Sama	a re, Nivi	0/303				X A	AMEN	IDED REPORT
1220 S. St. Francis	Dr., Santa F											INED KELOKI
	I		EQUEST F	OR ALLOW	ABLE A	ND A	UTHOI	RIZATIO			<u>r</u>	·····
¹Operator name		•							² OGRID Ni			
XTO ENERGY		727 dar	- 0-0	_					³ Beasan for	1670		D.4.
2700 Farmington	-	_	. K. Ste 1	Ļ		Reaso				Filing Code		e Date
Farmington 4 API Number	, NM or	401	5 Pool Nan	me						NEW DE	RTLL ool Code	;
30-0	0-045-29	-063			रमान्य प्र	~~ M	ORRISON	-			_	1039
7 Property Code	0-045-45	803	8 Property l	Name	OTF: 5-	JULY	MRLL.			9 W	/ell Numb	
					UIE	INDL	ANS A					#27
II. 10 S	Surface I	Location										
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from	the	North/Sc	outh Line	Feet from the	East/W	Vest line	County
	2	31 N			2,6	00	Sc	outh	1,000	Ea	est	San Juan
	Bottom	Hole Lo					- 10					
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from	the	North/So	South Line	Feet from the		Vest line	County
12 Lse Code		ing Method Co	ode 14 Gas (Connection Date	15 C-1	29 Perr	mit Numbe	ar l	¹⁶ C-129 Effectiv	ve Date	¹⁷ C-	129 Expiration Date
III. Oil and		<u>lowing</u> insporters									<u>L</u>	
18 Transporte	ter	insporters	Transporter 1		Name 20 POD				22		JLSTR L	
OGRID	·		and Addr	ress			1	<u> </u>	<u> </u>		d Descrip	
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IV. Produce	<u>ॐ</u> ⊶d Wate				200000	800000	20000000	\$5555555c	<u> </u>	12 G 18	116 60 W	
23 POD)	'			24 PC	OD ULS	TR Locat	tion and Des	scription			•
												Î
V. Well Con												
²⁵ Spud Da			eady Date	27]	ΓD	T	28 PB	3TD	29 Perf	forations	30	DHC, MC
8/1/99		11/5/19		2,707'		ب2 ــــــــــــــــــــــــــــــــــــ	673 ·		2580-2		<u> </u>	
³¹ Hole Size ³² Casing & Tubing Size						 	33 D	Depth Set			34 Sacks C	Cement
1	2-1/4"			8-5/8"		 		309'			225 sx	k Cl B
7	7-7/8"			4-1/2"		 	2	2,7071		42	5 ax 0	Cl B cmt
						 						
VI. Well Te	Data			2-3/8"		<u> </u>	2	2,337'				
VI. Well 1e		36 Gas Deliv	very Date	³⁷ Test Date	te	38 Test Length			39 Tbg. Press	sure	40	Csg. Pressure
				11/4/19	199	10 hrs		<u> </u>	<u>o</u>			850 psiq
41 Choke Size	e	⁴² Oil	ı	43 Water			44 Gas		⁴⁵ AOF		46 Test Method	
1/4"		0	,	0			529 MCF					FLOWING
complied with and	d that the info	formation give	Conservation Den/above is true	Division have been e and complete to	the 8	-4-0	05	OIL, CC	ONSERVATIO	ON DIVI	SION	
best of my knowled Signature:	dge thid ben	lief. //	Ris		-	/ proved by		Than	lu T/0:	× >		
Printed name:					Titl	Title: SUPERVISOR DISTRICT # 3						
HOLLY C. I	Apr	Approval Date: AUG - 4 2005										
REGULATORY				MUU	4 200	<u>) </u>						
Email Regulatory	∕@xtoene:	rav.com										

Phone: 505 324 1090

7/14/05