

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCOPHILLIPS CO.

3a. Address

P.O. BOX 2197 WL3 6108 HOUSTON TX 77252

3b. Phone No. (include area code)

(832)486-2326

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1460 NORTH 950 EAST

UL: H, Sec: 5, T: 30N, R: 5W

5. Lease Serial No.

NMSF 080066

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Well Name and No.

SAN JUAN 30-5 UNIT 60

9. API Well No.

30-039-21493

10. Field and Pool, or Exploratory Area

WC30N5W5, PICTURED CLIFFS

11. County or Parish, State

RIO ARRIBA  
NEW MEXICO

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/ Resume)

☐ Reclamation

☒ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other DHC

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips proposes to recomplete this well to undesignated Pictured Cliffs pool and downhole commingle with the existing Blanco Mesaverde pool. Attached is a procedure to accomplish this work and our application to the NMOCD for the dhc.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

DEBORAH MARBERRY

Title

REGULATORY ANALYST

Signature

Date

07/12/2005

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Petr. Eng.

7/26/05

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



## San Juan Recompletion Procedure

SJ 30-5 #60

***"Our work is never so urgent or important that we cannot take time to do it safely."***  
**Workover Proposal : Recomplete into the PC and commingle with pre-existing MV.**

**Objective / Purpose / Scope of Work**: The well was drilled in 1977. It is currently producing from the Mesa Verde. The PC will be perfed and fracture stimulated. The well will then be cleanout and PC & MV will be commingled. (Stimulate rigless, if required)

### **Casing and Tubing**

	OD (in)	Depth (ftKB)	ID/Drift (inches)	Weight (#/ft)	Grade	Burst (psi)	Collapse (psi)	Cmt top (est. by TS)
Surface	9.625	197	8.921	36.0	K-55	3520	2020	
Intermediate	7.0	3804	6.456	20.0	K-55	3740	2270	2500'
Production Liner	4.5	3700- 5866	4.052	10.5	K-55	4790	4010	3700'
Tubing	2.375	5769	1.995	4.7	J-55	7700	8100	

### **PROCEDURE:**

**Ensure that well is shut in, energy isolated, locked and tagged out; Cathodic protection disconnected.**

1. Notify Operator, Lewis McSharry 505 486-1918.
2. Prepare Location. Test anchors to 10,000 lbs.
3. RU WL and retrieve plunger & spring. RD WL.
4. Hold Safety Meeting.
5. MI & RU WO rig.
6. The well is a Category 2/Class 2 designation. Thus, two untested or one tested barrier will be needed to kill the well.
7. ND wellhead and NU BOPE. (Refer to COPC well control manual, Sec 6.13 for pressure testing procedure).
8. Remove the BPV and stab landing joint. POOH w/ tubing. Inspect and replace any bad joints of tubing.
9. RIH with bit and scraper down to 3770'.
10. RIH with RBP and set in 4.5" 10.5# production hole at 3750'.

SJ 30-5 #60

11. Load well with 2% KCl.
12. Pressure-test the RBP/casing to 500 lbs.
13. Run a CBL log from composite plug to 100' above TOC, be prepared to pressure-up for micro-annulus effects (estimated top of cement is at 2500'). Send log to Houston for evaluation. If a squeeze is necessary, this procedure will be amended.
14. PU treating packer and ConocoPhillips 4-1/2" frac string, RIH and set at 50' above top selected perf.
15. Pressure-test the composite plug and frac string to 90% allowable documented burst pressure.

**Following highlighted areas will be covered by the Completion Engineer's Procedure.**

16. **Perforate selected interval.**
17. **Fracture stimulate according to Completion Engineer's procedure.**
18. Release packer & 4-1/2" frac string and POOH.
19. RIH with tubing & mill and cleanout to composite plug, circulate clean. Obtain 2-hour flow-test through 1/2" choke.
20. Retrieve RBP plug and POOH.
21. RIH with 2-3/8" tubing, 1.78" F-nipple, and expendable check on bottom & cleanout to PBTD, **land at 5769'**. Drift tubing according to Ron Bishop's included procedure.
22. Install BPV. ND BOPE and NU wellhead. Remove BPV. Pump-out check. If necessary, swab the well to kick-off prior to moving the WO rig. Call operator (Lewis McSharry 505 486-1918) upon completion of work.
23. RD MO rig. NOTIFY regulatory (Yolanda or Deb) to inform that work is completed.
24. Turn well over to production.

Engineer: Steve Skinner      Phone contact #: 832 486-2651      Cell#: 832 364-0454