| BURLINGTON 6 18 9 70 70 70 70 70 70 70 70 70 70 70 70 70 | | | | | | | | | Distribution: Regulatory Accounting Well File Original: August 1, 2003 Status | | |
|--|------------|-------------|-----------|---|-------|----------------------------------|------------|---------|--|----------|--|
| PRODUCTION ALLOCATION FORM | | | | | | | | | PRELIMINARY ☐ FINAL ☒ REVISED ☐ | | |
| Type of Completion | | | | | | 937 | 6297 17 10 | | Date: | 8/3/2005 | |
| NEW DRILL ☐ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐ | | | | | | | | | API No. 30-045-25559 DHC#: 1859-AZ | | |
| Well Name BRUINGTON GAS COM C | | | | | | | | | Well No. #1E | | |
| Unit Letter D | Section 21 | Town T30 | | Range R11W | 825 | Footage 5' FNL & 1050' FWL San . | | | County, State Juan County, New Mexico | | |
| Completion | Date | Test M | 1etho | d | | | | | | | |
| 7/26/05 HISTO | | | | DRICAL ☐ FIELD TEST ☐ PROJECTED ☐ OTHER ☐ | | | | | | | |
| EODMATION | | | | GAS | מ וני | ERCENT CONDENSAT | | | <u> Т</u> | DEDCENIT | |
| FORMATION | | | | | r: | | | | | PERCENT | |
| CHACRA | | | 76 MCFD | | 6% | | 0 | MSTB 6% | | 6% | |
| MESAVERDE | | | 1171 MCFD | | | 94% | % 0 MS | | | 94% | |
| | | | 1247 | | | | | | | | |
| | | | | | | | | | | | |
| JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Chacra and Mesaverde formations during workover operations. There was no show of oil on the isolated flow tests, therefore oil percentages are based on the gas allocation. | | | | | | | | | | | |
| ADDOXID DV | | | | | | TOTAL TO | | | | | |
| APPROVED BY | | | | | | TITLE | | | DATE | | |
| x key We | | | | | | Engineer | | | 8-8-05 | | |
| Cory McKee | | | | | | | | | | | |
| x Charylone Charley | | | | | | Engineering Technician | | | 8 | -3-05 | |
| Cherylene Charley | | | | | | | | | | | |