

(See other instructions on reverse side)

OMB NO. 1004-0137
Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		2005 AUG 2 PM 12 52																									
1b. TYPE OF WELL NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other _____		RECEIVED																									
2. NAME OF OPERATOR Synergy Operating, LLC		8. FARM OR LEASE NAME, WELL NO. 070 FARMINGTON NM																									
3. ADDRESS AND TELEPHONE NO. PO Box 5513, Farmington, NM 87499 (505) 325-5449		9. API WELL NO. 30-043-20982 52																									
4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements *) At Surface Unit Letter P, 690' FSL, 615' FEL, Sec 22, T-21N, R-5W At top prod. Interval reported below At total depth		10. FIELD AND POOL OR WILDCAT Basin Fruitland Coal (S/2)																									
14. PERMIT NO.		DATE ISSUED																									
15. DATE SPUDDED 08-03-2003		16. DATE T.D. REACHED 08-09-03																									
17. DATE COMPL. (Ready to prod.) 02-25-05		18. ELEVATIONS OF, RKB, RT, GR, ETC. 7238' GL																									
19. ELEV. CASINGHEAD 7239'		21. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC 22, T-21N, R-5W																									
20. TOTAL DEPTH, MD & TVD 4066' MD 4066' TVD		22. PLUG BACK T.D., MD & TVD 3650' MD 3650' TVD																									
23. IF MULTIPLE COMPL., HOW MANY*		24. INTERVALS DRILLED BY Key # 40																									
25. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* Fruitland Coal - 1458' - 1464'		26. WAS DIRECTIONAL SURVEY MADE Yes																									
27. TYPE ELECTRIC AND OTHER LOGS RUN GR-IND, NEU-Density, ML (Mud Log)		28. WAS WELL CORED No																									
29. CASING RECORD (Report all strings set in well)																											
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35. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for Fuel																											
36. LIST OF ATTACHMENTS																											
37. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																											
SIGNED <u>[Signature]</u> TITLE <u>ENGINEERING MANAGER</u> DATE <u>7/19/2005</u>																											

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);	38. GEOLOGIC MARKERS				
	FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME
Fruitland	1232			Mud Log Gas Shows, Coal Seams	MEAS. DEPTH
Pictured Cliffs	1473			Mud Log Gas Shows	TRUE VERT. DEPTH
Lewis Shale	1561			Mud Log Gas Shows	Surface
Cliffhouse (La Ventana)	2165			Mud Log Gas Shows, Coal Seams	1232
Menefee	2947			Mud Log Gas Shows	1473
Pt. Lookout	3768				1561
					2165
					2947
					3768

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