

District I - (505) 393-6161  
1625 N. French Dr, Hobbs, NM 88240  
District II - (505) 748-1283  
1301 W. Grand Avenue, Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV - (505) 476-3440  
1220 So. St. Francis Dr., Santa Fe, NM 87505

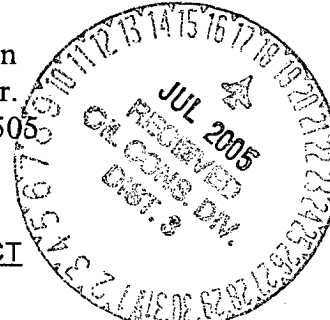
New Mexico  
Energy Minerals and Natural Resources Department

Form C-140  
Revised June 10, 2003

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

(505) 476-3440

APPLICATION FOR  
WELL WORKOVER PROJECT



SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO APPROPRIATE  
DISTRICT OFFICE

I. Operator and Well

Operator name & address <b>XTO ENERGY INC.</b> <b>2700 Farmington Ave, Suite K-1</b> <b>Farmington, New Mexico 87401</b>						OGRID Number  <b>167067</b>		
Contact Party <b>MELISSA M OSBORNE, REGULATORY COMPLIANCE TECH</b>						Phone <b>(505) 566-7925</b>		
Property Name <b>Schwerdtfeger A LS</b>				Well Number <b>5</b>		API Number <b>30-045-06677</b>		
UL <b>G</b>	Section <b>08</b>	Township <b>27N</b>	Range <b>08W</b>	Feet From The <b>1750'</b>	North/South Line <b>N</b>	Feet From The <b>1500'</b>	East/West Line <b>E</b>	County <b>SAN JUAN</b>

II. Workover

Date Workover Commenced: <b>11/09/04</b>	Previous Producing Pool(s) (Prior to Workover): <b>Blanco So Pictured Cliffs</b>
Date Workover Completed: <b>01/12/05</b>	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of New Mexico )  
County of San Juan ) ss.  
Melissa M Osborne, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Melissa M Osborne Title REGULATORY COMPLIANCE TECH Date 07/15/2005

E-mail Address \_\_\_\_\_

SUBSCRIBED AND SWORN TO before me this 15th day of July, 2005.

NOTARY PUBLIC  
My Commission expires: **JULY 27<sup>TH</sup>, 2008**

Notary Public  
Brenda Waller

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on

07-12-, 2005

Signature District Supervisor <u>Charlie Herron</u>	OCD District <u>AZTEC III</u>	Date <u>07-21-2005</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

**XTO Energy Inc.**  
**SCHWERDTFEGER A #5**  
**PUT WELL ON PRODUCTION**

11/9/04 Ld csg w/50 BFW. Dmpd 3 sx sd on RBP. Inst new 7" x 4-1/2" WH (W-92, WHI, 2,000#).

11/10/04 Notified NMOC D @ 3:00 p.m. of cmtg time on 11/10/2004. Talked to Charlie Perrin. Notified BLM @ 3:20 p.m. of cmtg time on 11/10/2004. Talked to Monica.

11/11/04 MIRU csg crew. RIH w/4-1/2" reg cmt guide shoe, 1 jt 4-1/2", 10.5#, J-55, ST&C csg, Weatherford 4-1/2" FC (no auto fill) & 74 jts 4-1/2", 10.5#, J-55, ST&C csg. ND BOP. Lnd csg w/csg slips. Marker jt @ 2,752'. FC @ 3,026' & ld @ 3,049'. MIRU cmt equip. Cmtd 4-1/2" csg. Ppd 30 BFW, 10 BCW, 190 sx standard w/2% Econolite, 5#/sk Gillsonite, 1/4#/sk Flocele (mixed @ 12.5 ppg, 2.09 cuft/sk), 50 sx 50/50, Poz w/2% gel, 5#/sk Gillsonite & 1/4#/sk Flocele (mixed @ 13.5 ppg, 1.32 cuft/sk). Disp w/48 BFW. Bmpd plug @ 6:10 p.m. w/1,500 psig (600 psig over late pmp psig). Rlsd psig. Float held OK. Circ 15 bbls cmt to pit (40 sx).

11/16/04 MIRU WLU. TIH w/GR/RST/CCL fr 3,036' (WL PBTD) to 1,470'. TOH & LD logging tls.

12/7/04 Perfd PC w/3-1/8" select fire csg gun w/1 JSPF @ 2,946', 2,945', 2,944', 2,943', 2,942', 2,936', 2,935', 2,934', 2,933', 2,932', 2,931', 2,930', 2,928', 2,915', 2,914', 2,913', 2,912', 2,911', 2,910', 2,909', 2,908', 2,907', 2,906', 2,905', 2,904' (Owen HSC 3125-306, 16 gm charges, 0.33" dia, 15.4" pene., 26 holes). BD PC perfs fr/2,904' - 2,946' @ 2,508 psig & 1.5 BPM. EIR @ 8.5 BPM & 1,250 psig. A. w/1,000 gals 15% NEFE HCl ac & 33 BIO BS @ 5 BPM & 530 psig. Flshd w/50 BFW @ 9.8 BPM & 1,033 psig. Balled off @ 3,500 psig. ISIP 26 psig, 3" SIP 0 psig.

12/9/04 Frac PC fr/2,904' - 2,946' dwn 4-1/2" csg w/68,396 gals 25# linear 70Q N2 foamed 2% KCl frac fld carrying 110,546# 20/40 Brady sd & 20,000# Super LC RC sd (per wt slips).

12/21/04 Complete & set prod.  
Thru  
01/11/2005

1/12/05 RWTP @ 5:00 p.m. 1/12/05.

Well: SCHWERTFEGER A LS No.: 5  
 Operator: XTO ENERGY, INC. API: 3004506677  
 Township: 27.0N Range: 08W  
 Section: 8 Unit: G  
 Land Type: F County: San Juan

Year: 2003

Pool Name BLANCO P. C. SOUTH (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	956	0	31
February	0	839	0	28
March	48	886	0	31
April	0	872	0	30
May	0	904	0	31
June	0	749	80	28
July	0	835	0	31
August	0	895	0	31
September	0	844	0	30
October	0	820	0	31
November	0	71	0	30
December	0	689	0	30

Year: 2004

Pool Name BLANCO P. C. SOUTH (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	584	0	26
February	0	612	80	29
March	0	657	0	31
April	0	612	0	30
May	0	555	0	31
June	0	478	0	25
July	0	572	0	29
August	0	616	0	31
September	0	490	0	30
October	0	593	0	31
November	0	83	0	30
December	0	0	0	0

6541 12 MTHS PROD  
MTH AVG  
545.0833333

Year: 2005

Pool Name BLANCO P. C. SOUTH (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	3772	180	19
February	0	3893	40	28
March	0	3742	0	31
April	0	3324	83	30
May	0	0	0	0
June	0	0	0	0
July	0	0	0	0
August	0	0	0	0
September	0	0	0	0
October	0	0	0	0
November	0	0	0	0
December	0	0	0	0

10959 3 MTHS PROD  
MTH AVG  
3653

INCREASE PROD  
3107.916667