

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-045-32716 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name FRPC 15 8. Well No. #2 9. Pool name or Wildcat Basin Fruitland Coal			
2. Name of Operator Lance Oil & Gas Company, Inc. 3. Address of Operator P. O. Box 70 Kirtland, NM 87417 4. Well Location Unit Letter <u>C</u> : <u>1000'</u> From The <u>North</u> Line and <u>1695'</u> Feet From The <u>West</u> Line Section <u>15</u> Township <u>29N</u> Range <u>14W</u> NMPM San Juan County, NM		10. Date Spudded 4/24/05 11. Date T.D. Reached 4/26/05 12. Date Compl. (Ready to Prod.) 8/01/05 13. Elevations (DF& RKB, RT, GR, etc.) 5.226' GL 14. Elev. Casinghead			
15. Total Depth 965' KB 16. Plug Back T.D. 925' KB 17. If Multiple Compl. How Many Zones? <u>1</u> Basin Fruitland Coal only		18. Intervals Drilled By Rotary Rotary Tools Surface - 965' Cable Tools			
19. Producing Interval(s), of this completion - Top, Bottom, Name Basin Fruitland Coal - 590-732' KB 21. Type Electric and Other Logs Run HRI/GR, SDL/DNL/GR & CBL/GR		20. Was Directional Survey Made Yes 22. Was Well Cored Yes			
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	235' KB	12-1/4"	175 sx STD	N/A
5-1/2"	15.5#	959' KB	7-7/8"	150sx Type III	N/A
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-3/8"
					760' KB
26. Perforation record (interval, size, and number) 590-95' KB, 0.42", 3 SPF 539' KB, 0.42", 3 SPF 716-20' KB, 0.42", 3 SPF 727-32' KB, 0.42", 3 SPF			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 590 - 732' KB 1000 gals 15% HCl, frac w/44000 gals cross-linked gel containing 93,300 lbs 16/30 mesh brady sand		
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <i>Thomas W. Erwin</i>		Printed Name Thomas W. Erwin, P.C.		Title Senior Production Engineer Date 8/02/05	
E-mail Address terwin@westerngas.com					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. <u>Kirtland Surface</u>
T. Blinebry	T. Gr. Wash	T. Morrison	T. <u>Fruitland 102'</u>
T. Tubb	T. Delaware Sand	T. Todilto	T. <u>Middle Fruitland Coal 588'</u>
T. Drinkard	T. Bone Springs	T. Entrada	T. <u>Basal Fruitland Coal 714'</u>
T. Abo	T.	T. Wingate	T. <u>Pictured Cliffs Sandstone 738'</u>
T. Wolfcamp	T.	T. Chinle	T. <u>Lewis Shale 893'</u>
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4. from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology