

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-045-32140 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name WF FRPC 17 8. Well No. #2 9. Pool name or Wildcat Basin Fruitland Coal				
2. Name of Operator Lance Oil & Gas Company, Inc.					
3. Address of Operator P. O. Box 70, Kirtland, NM 87417					
4. Well Location Unit Letter <u>E</u> : <u>1,975</u> Feet From The <u>North</u> Line and <u>575</u> Feet From The <u>West</u> Line Section <u>17</u> Township <u>29N</u> Range <u>14W</u> NMPM San Juan County, NM					
10. Date Spudded 4/14/05	11. Date T.D. Reached 4/22/05	12. Date Compl. (Ready to Prod.) 8/09/05	13. Elevations (DF& RKB, RT, GR, etc.) 5,160' GR	14. Elev. Casinghead	
15. Total Depth 705' KB	16. Plug Back T.D. 656' KB	17. If Multiple Compl. How Many Zones? 1 Basin Fruitland Coal zone only	18. Intervals Drilled By Rotary Rotary	Rotary Tools Surface - 705' KB	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Basin Fruitland Coal: 330-441'				20. Was Directional Survey Made Yes	
21. Type Electric and Other Logs Run HRI/GR, SDL/DNL/GR & CBL/GR				22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0 J-55 STC	189' KB	12-1/4"	140 sxs STD	N/A
5-1/2"	15.5 J-55 LTC	695' KB	7-7/8"	130 sxs Type III	N/A

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-3/8"	500' KB	

26. Perforation record (interval, size, and number) 330-333', 0.42" 3 SPF, 347-348', 0.42" 3 SPF, 355-356', 0.42" 3 SPF, 402-406', 0.42", 3 SPF, 429-441', 0.42", 3 SPF	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th><th>AMOUNT AND KIND MATERIAL USED</th></tr> <tr> <td>330-441' KB</td><td>500 gals 15% HCL followed with 45,700 gals cross-lined gel containing 97,900 lbs 16/30 mesh brady sand</td></tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	330-441' KB	500 gals 15% HCL followed with 45,700 gals cross-lined gel containing 97,900 lbs 16/30 mesh brady sand
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28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
						Sundry of production test to follow	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief	
Signature <i>Thomas M. Erwin</i>	Printed Name Thomas M. Erwin, P.E. Title Senior Production Engineer Date 8/11/05
E-mail Address terwin@westerngas.com	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Middle Fruitland Coal 328'
T. Blinbry	T. Gr. Wash	T. Morrison	T. Basal Fruitland Coal 429'
T. Tubb	T. Delaware Sand	T. Todilto	T. Pictured Cliffs Sandstone 449'
T. Drinkard	T. Bone Springs	T. Entrada	
T. Abo	T.	T. Wingate	
T. Wolfcamp	T.	T. Chinle	
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology