Form 3160-5 (august 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

5.	Lease Serial No.	
jyí	MSF078278	

Do not use th abandoned w	is form for proposals to c ell. Use Form 3160-3 (APD	drill or to re-enter) for such propes	and 22 6M 1	6. f Indian, A	Allottee or Tribe Name	
SUBMIT IN TRI	RLICATE - Other instru	ctions on revers			CA/Agreement, Name and/or No.	
1. Type of Well ☐ Oil Well 🏻 Gas Well ☐	8. Well Name and No.					
2. Name of Operator ConocoPhillips Co.	San Juan 29-6 Unit #29C 9. API Well No.					
3a. Address P.O. Box 2197, WL3-6081	30-039-29466 10. Field and Pool, or Exploratory Area					
4. Location of Well (Footage, Sec	c., T., R., M., or Survey Descriptio		Blanco Me	Blanco Mesaverde		
Sec 3 T29N R6W NWSW	2320FSL 875FWL				. County or Parish, State lio Arriba IM	
12. CHECK AP	PROPRIATE BOX(ES) TO) INDICATE NAT	URE OF NOTICE, I	REPORT, OR	OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION				
□ Notice of Intent □ Subsequent Report	Alter Casing	□ Deepen□ Fracture Treat□ New Construction	☐ Production (Sta		☐ Water Shut-Off ☐ Well Integrity ☑ Other Casing Setting	
☐ Final Abandonment Notice	☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Plug and Abandor ☐ Plug Back		bandon	D Other Standy Columny	
determined that the site is ready ConocoPhillips set casing	on this well as per attach	•		allon, nave been o	2005	
I hereby certify that the foregoi Name (Printed/Typed) Christina Gustartis	ulatory Analyst					
Signature Chii &	Date 07/2	1/2005	· 			
	THIS SPACE F	OR FEDERAL OR	STATE OFFICE US	É jan	ACCEPTED FOR REGOR	
Approved by			Title	Dat	JUL 2 8 2005	
Conditions of approval, if any, are certify that the applicant holds lega which would entitle the applicant to		Office		FAMMING OFFICE BY_d/B		

END OF WELL SCHEMATIC ConocoPhillips Weil Name: San Juan 29-6 #29C 9-Apr-05 API #: 30-039-29466-00-X1 2:00 Spud Time: Location: 2320' FSL & 875' FWL Date TD Reached: 16-Apr-05 Sec. 3 - T29N - R6W 11" 3M x 7 1/16" 5M Tubing Head Release Dri Rig: 18-Apr-05 11" 3M x 11" 3M Casing Spool Rio Arriba County, NM Release Time: 0:00 Elevation: 6469' GL (above MSL) 9-5/8" 8 RD x 11" 3M Casing Head Drl Rig RKB: 13' above Ground Level Datum: Drl Rig RKB = 13' above GL <u>SurfaceCement</u> Date cmt'd: 9-Apr-05 Used Lead: 150 sx Class G Cement Surface Casing Date set: 9-Apr-05 Size 9 5/8 + 3% S001 Calcium Chloride in Set at 233 ft # Jnts: + 0.25 lb/sx D029 Cellophane Flakes Grade H-40 1.16 cuft/sx, 174.0 cuft slurry at 15.8 ppg Wt. 32.3 _ppf Displacement: 15.3 bbls fresh wtr Bumped Plug at: 12:30 hrs w/ 820 psi Hole Size STC 12 1/4 in Conn 125 **Excess Cmt** Csg Shoe 233 ft
TD of 12-1/4" hole 240 ft T.O.C. SURFACE Final Circ Press: 110 psi @ 1.0 bpm Returns during job: YES CMT Returns to surface: a bbls
 Notified BLM @
 19:03
 hrs
 on
 07-Apr-05

 Notified NMOCD @
 19:06
 hrs
 on
 07-Apr-05
 Floats Held: No floats used W.O.C. for 6.00 hrs (plug bump to start NU BOP)
W.O.C. for 13.50 hrs (plug bump to test csg) Intermediate Cement Intermediate Casing Date set: 14-Apr-05 X New 85 jts Used Date cmt'd: 14-Apr-05 Size Set at 3636 ft 0 pups Lead: 385 sx Class G Cement Wt. 20 _ppf Grade J-55 + 0.25 lb/sx D029 Cellophane Flakes STC + 3% D079 Extender **Hole Size** 8 3/4 Top of Float Collar 3635 ft 150 + 0.20% D046 Antifoam **Excess Cmt** T.O.C. SURFACE Bottom of Casing Shoe 3636 ft + 0.05 gal/sx D047 Antifoam Pup @ ft TD of 8-3/4" Hole 3640 ft + 10.00 lb/sx Phenoseal 2.72 cuft/sx, 1047.2 cuft slurry at 11.7 ppg Pup @ Tail: 215 sx 50/50 POZ: Class G Cement + 0.25 lb/sx D029 Cellophane Flakes Notified BLM @ 19:00 _hrs on _ 12-Apr-05 + 2% D020 Bentonite + 1.50 lb/sx D024 Gilsonite Extender Notified NMOCD @ 19:03 hrs on 12-Apr-05 + 2% S001 Calcium Chloride + 0.10% D046 Antifoam + 6 lb/sx Phenoseal 1.31 cuft/sx, 281.7 cuft slurry at 13.5 ppg Displacement: 145.3 bbls Bumped Plug at: 07:37 hrs w/ 1600 psi Final Circ Press: 1000 psi @ 1.0 bpm Returns during job: 23 CMT Returns to surface: Floats Held: X Yes ___No $\begin{array}{c} \text{W.O.C. for} & \underline{6.00} & \text{hrs (plug bump to start NU} \\ \text{W.O.C. for} & \underline{20.50} & \text{hrs (plug bump to test csg)} \\ \end{array}$ 6.00 hrs (plug bump to start NU BOP) Date set: 17-Apr-05 X New **Production Cement Production Casing:** 4 1/2 136 jts Used Date cmt'd: 17-Apr-05 Size in Cement: 265 sx 50/50 POZ: Class G Cement Set at 5929 ft 3 pups + 0.25 lb/sx D029 Cellophane Flakes Wt. 10.5 Grade J-55 _ppf Hole Size 6 1/4 STC + 3% D020 Bentonite Top of Float Collar 5926 ft 50 + 1.00 lb/sx D024 Gilsonite Extender **Excess Cmt** + 0.25% D167 Fluid Loss T.O.C. (est) 3436 Bottom of Casing Shoe 5929 ft Marker Jt @ 5033 ft TD of 8-3/4" Hole 5932 ft + 0.15% D065 Dispersant + 0.10% D800 Retarder Marker .lt @ 5042 ft Marker Jt @ + 0.10% D046 Antifoam 5052 ft + 3.5 lb/sx Phenoseal Notified BLM @ _ 06:23 hrs on 16-Apr-05 1.45 cuft/sx, 384.3 cuft slurry at 13.0 ppg Notified NMOCD @ 06:25 hrs on 16-Apr-05 Displacement: 94.2 bbls Bumped Plug: 13:09 hrs w/ 1600 psi Final Circ Press: 650 psi @ 2.0 bpm Returns during job: None Planned Top of Float Collar 5926 ft CMT Returns to surface: None Planned Bottom of Casing Shoe 5929 ft Floats Held: X Yes ___No Schematic prepared by: TD of 8-3/4" Hole: 5932 ft Michael P. Neuschafer, Drilling Engineer 19-April-2005 COMMENTS: No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe @ 189'. 9-5/8" Surf: Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt. CENTRALIZERS @ 223', 146', 103, 60'. Total: 7" Intermediate DISPLACED W/ 145.2 BBLS. FRESH WATER. CENTRALIZERS @ 3626', 3547', 3461', 3375', 3289', 3202', 211', 82', 39'. 9 Total: TURBOLIZERS @ 2688', 2645', 2602', 2559', 2516', 2473', 2434'. Total:

4-1/2" Prod.

NONE