

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other **2005 JUL 28 AM 11 30**
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other **RECEIVED**

2. Name of Operator **OTO FARMINGTON NM**

3. Address **2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM**

3a. Phone No. (include area code) **505-324-1090**

4. Location of Well (Report location clearly and in accordance with Federal requirements)
 At surface **1790' FNL & 1150' FEL**

At top prod. interval reported below

At total depth

14. Date Spudded **5/23/2005** 15. Date T.D. Reached **5/31/2005** 16. Date Completed **7/16/2005**
 D & A Ready to Prod.

18. Total Depth: MD **7028'** TVD 19. Plug Back T.D.: MD **6980'** TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **GR/CCL**
 22. Was well cored? No Yes (Submit analysis)
 Was DST run No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4	9-5/8	36#		282'		275		0	0
7-7/8	7	20		3078'		478		0	0
6-1/4	4-1/2	10.5#		7024'		400		2575'	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8	6614'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) LWR PT LOOKOUT	4692'	4666'	4692'-4666'	0.37	19	
B) UPPER PT LOOKOUT	4382'	4556'	4382'-4556'	0.37	22	
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4666'-4702'	A. w/1000 gals 15% NEFE HCl acid. Frac'd w/49,619 gals 70Q foamed, 20# linear gelled 2% KCl wtr carrying 69,000# 20/40 Brady sd & 21,000# 20/40 Super LC RCS
4382'-4556'	A. w/1250 gals 15% NEFE HCl acid. Frac'd w/67,144 gals 70Q 13 cp foamed, 20# linear gelled 2% KCl wtr carrying 112,000# 20/40 Brady sd & 32,000# Super LC RCS

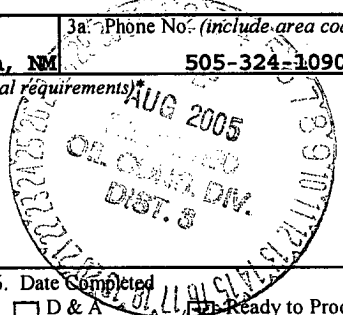
28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	7/16/2005	4	→	1.5	1885	1.5			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
1/2"	565	820	→	9	11310	9		FLOWING	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						ACCEPTED FOR RECORD
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on page 2)



ACCEPTED FOR RECORD
AUG 01 2005
FARMINGTON FIELD OFFICE
BY **JAO**
NWOC

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

MORRISON FMT 6774

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO	1282
				KIRTLAND SH	1419
				FRUITLAND FMT	1722
				PICTURED CLIFFS SS	2143
				LEWIS SHALE	2302
				CHACRA SS	2998
				CLIFFHOUSE SS	3692
				MENEFEE	3769
				PT LOOKOUT SS	4372
				MANCOS SH	4715
				GALLUP SS	5562
				GREENHORN LS	6372
				GRANEROS SH	6425
				DAKOTA	6498
				BURRO CANYON	6760

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) HOLLY C. PERKINS

Title REGULATORY COMPLIANCE TECH

Signature *Holly C. Perkins*

Date 7/26/05

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.