

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Dual Resvr.,  
Other

2. Name of Operator

XTO Energy Inc.

3. Address

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM

3a. Phone No. (include area code)

505-324-1090

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface 1790' FNL &amp; 1150' FEL

At top prod. interval reported below

At total depth

14. Date Spudded

5/23/2005

15. Date T.D. Reached

5/31/2005

16. Date Completed

☐ D & A☒ Ready to Prod.18. Total Depth: MD  
TVD

7028'

19. Plug Back T.D.: MD  
TVD

6964'

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

GR/CCL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run ☒ No ☐ Yes (Submit report)Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4	9-5/8	36#		282'		275		0	0
7-7/8	7	20		3078'		478		0	0
6-1/4	4-1/2	10.5#		7024'		400		2575'	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8	6614'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) CHACRA	3073'	3082'	3073'-3082'	0.37	27	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3073'-3082'	A. w/750 gals 15% NEFE HCl acid. Frac'd w/23,625 gals 70Q 13 cp foamed, 20# linear gelled 2% KCl wtr carrying 16,800# 20/40 Brady sd & 23,300# Super LC RCS

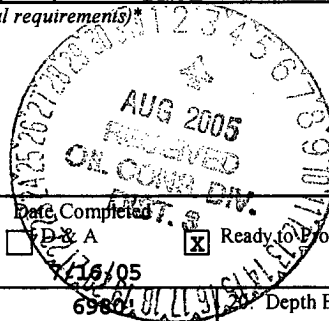
28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	7/16/2005	24	→	.06	532	.06			FLOWING
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
1/2"	SI	565	→	0.36	3192	0.36		FLOWING	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
SI			→						

(See instructions and spaces for additional data on page 2)

RECEIVED  
070 FARMINGTON NM

5. Lease Serial No.

NMSF079232

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.

BOLACK B #6

9. API Well No.

30-045-32559

10. Field and Pool, or Exploratory

OTERO CHACRA

11. Sec., T., R., M., or Block and Survey or Area

SEC 30-T27N-R08W

12. County or Parish

SAN JUAN

13. State

NM

17. Elevations (DF, RKB, RT, GL)\*

6107' GL

ACCEPTED FOR RECORD

AUG 01 2005

FARMINGTON FIELD OFFICE  
BY *AB*

NMOCD

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

MORRISON FMT 6774

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO	1282
				KIRTLAND SH	1419
				FRUITLAND FMT	1722
				PICTURED CLIFFS SS	2143
				LEWIS SHALE	2302
				CHACRA SS	2998
				CLIFFHOUSE SS	3692
				MENEFEE	3769
				PT LOOKOUT SS	4372
				MANCOS SH	4715
				GALLUP SS	5562
				GREENHORN LS	6372
				GRANEROS SH	6425
				DAKOTA	6498
				BURRO CANYON	6760

32. Additional remarks (include plugging procedure):

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) HOLLY C. PERKINS

Title REGULATORY COMPLIANCE TECH

Signature 

Date 7/26/05

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.