Form 3160-5 (April 2004)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT!

OM B No. 1004-0137 Expires: March 31, 2007	FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007
5. Lease Serial No. sf 079010	/

-	7. T.	C. San		5. Lease Senai		
SUNDRY	NOTICES AND REP	ORTS ON WEL	Ls 기	sf 07901	0	
	is form for proposals to ll. Use Form 3160 - 3 (A			6. If Indian,	Allottee or Tribe Name	
1	PLICATE- Other instr	uctions on revers	TVED reside. INCTON NM	ľ	CA/Agreement, Name and/or No.	
1. Type of Well Oil Well	Gas Well Other	070 FARM	MKO LOW THIS			
				8. Well Name and No. NEBU 237		
2. Name of Operator Devon Energy Production Company, L.P.				9. API Well No.		
Ba. Address		3b. Phone No. (include a	area code)	30-045-		
PO Box 6459, Navajo Dam, NM	1 87419	505-632-0244	ŕ		l Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., 1	T., R., M., or Survey Description)				inos Frt Sd Pictured Cliffs	
925' FSL & 1,205' FEL, SE SE	, Unit P, Sec. 26-T31N-R7W			11. County o	or Parish, State	
				San Jua	an, NM	
12. CHECK AP	PROPRIATE BOX(ES) TO	INDICATE NATURE	E OF NOTICE, R	EPORT, OR	OTHER DATA	
TYPE OF SUBMISSION		TYP	E OF ACTION			
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Sta	rt/Resume)	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete		Other Casing and Cement	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Ab	andon		
T mai 7 touridonment 7 toure	Convert to Injection	Plug Back	Water Disposal			
Attach the Bond under which the following completion of the invitesting has been completed. Fir determined that the site is ready  Drilled 12 1/4" hole to 290  CaC1 and 1/4# PSX Floses	tionally or recomplete horizontally are work will be performed or provide olved operations. If the operation and Abandonment Notices shall be for final inspection.)  ' on 7/4/05, set 8 jts of 9 5/8", lal. Circulated 15 bbls of cement	y, give subsurface locations de the Bond No. on file wiresults in a multiple complefiled only after all requirem H-40, ST&C, 32.3# cas not to surface. Test casi	s and measured and tru ith BLM/BIA. Require etion or recompletion in nents, including reclam ing at 283'. Cementage to 1500 psi.	ne vertical depth ed subsequent re in a new interval ation, have been ted w/175 sx (	as of all pertinent markers and zones. eports shall be filed within 30 days l, a Form 3160-4 shall be filed once in completed, and the operator has (36 bbls) "B" cement w/2%	
Drilled 6 1/4" hole to 3,583' on 7/8/05, set 88 jts 4 1/2", J-55, LT&C, 11.6# casing at 3,571'. Cemented lead w/275 sx (71 bbls) 50/50 POZ w/2% Gel, 2/10% Veraset, 1/10% Diacel LWL and tail w/75 sx (19 bbls) 50/50 POZ, 3% Gel, 1 4/105 Halad 9, 1/10% CFR3, 5# Gilsonite & 1/4# Flocele. Circulated 15 bbls cement to surface. No tubing in hole at this time.						

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)					
Melisa Zimmerman	Title	Senior Operations			
Signature 11.5.2	Date	7-19-	-05	İ	ACCEPTED FOR RECORD
THIS SPACE FOR FEDER	AL OR	STATE OFFIC	EUSE		
Approved by		Title		Date	JUL 2 8 2005
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon		Office			FARMINGTUN FIELD UFFICE BY

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.