

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

2005 AUG 11 AM 9 57

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
ConocoPhillips Co.

3a. Address  
P.O. Box 2197, WL3-6081 Houston Tx 77252

3b. Phone No. (include area code)  
(832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 21 T30N R5W SWNE 1740FNL 1840FEL

5. Lease Serial No.  
NMSF078739

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
NMMN78419A

8. Well Name and No.  
San Juan 30-5 Unit #62

9. API Well No.  
30-039-21494

10. Field and Pool, or Exploratory Area  
Blanco Mesaverde

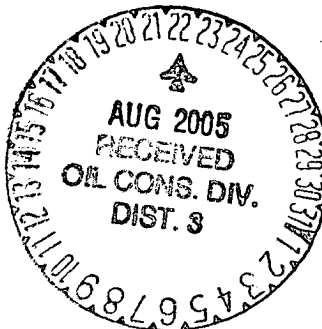
11. County or Parish, State  
Rio Arriba  
NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Bradenhead</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Wellhead replaced. Pressure tests were good. Retrievable bridge plug set @ 3,478' with 10' sand plug on top. Waiting on rig to perf and frac Gobernador Pictured Cliffs field. Well will be downhole commingled with Blanco Mesaverde and Gobernador Pictured Cliffs. Daily summary report it attached.



14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Christina Gustartis

Signature

*Chris Gustartis*

Title  
Regulatory Analyst

Date  
08/10/2005

**ACCEPTED FOR RECORD**

**AUG 19 2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

**FARMINGTON FIELD OFFICE**

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**NMOCD**

Re-Completion, 04/18/2005 12:00

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300392149400	RIO ARRIBA	NEW MEXICO	NMPM-30N-05W-21-G	1,740.16	N	1,839.89	E
Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date			
6,409.00	0° 0' 0" N	0° 0' 0" E	04/10/1977	10/18/1977			

04/18/2005 00:00 - 04/18/2005 17:00

Last 24hr Summary

Lay down Derrick, Prepare to move. Pick up & move all equipment to San Juan 30-5 #62.  
Spot all equipment; Raise & secure Derrick; Lay out & secure Flowback lines.  
SIFN.

04/19/2005 00:00 - 04/19/2005 17:00

Last 24hr Summary

Held meeting w/ crew. Discussed possible hazards & how to avoid them - (Slickline; Nippling up/down; Pressure testing BOP's; TOH/TH; Run RBP; Test casing; Dump sand).  
Run in hole w/ slickline & catch plunger spring (100' high). POOH & rig down S/L.  
Kill tubing w/ 20 bbl; ND Well head; install BPV (Wood Group); NU BOP's;  
Pressure test BOP's to: 300 psi low, 1800 psi high, Pipes & Blinds - All Good.  
LD BPV; Send tubing hanger in to town for inspection & refurbish; Release Wood Group.  
TOH w/ production string. Inspect, strap, & tally tubing: 188 jts. = 5615.01'  
Eat.  
Kill well w/ 30 bbl; PU & TH w/ 7" RBP (Halliburton). Set @ 3455'. (Tagged liner @ 3485' - 30' too high)  
Circulate well w/ 2% KCL - 145 bbl. Pressure test casing to 700 psi. - Good. Dump 5 sacks 20-40 sand on Bridge plug.  
Secure well; Drain up; SIFN.

04/20/2005 00:00 - 04/20/2005 15:30

Last 24hr Summary

Held meeting w/ crew. Discussed possible hazards & how to avoid them - (Wireline; Nippling up/down; check pressure; Trip pipe). Bradenhead pressure = 45 psi.  
TOH w/ setting tool for BV RBP. Lay down overshot, fill hole.  
RU wireline; RIH & tag sand @ 3468'; Log out w/ CBL, TOC = 2250', w/ occasional bridges to 450'.  
Waiting on orders re: Bradenhead repair, or No.  
Cancel Squeeze; Release & rig down W/L truck; Release Toolman; Secure well; SIFN.

04/21/2005 00:00 - 04/21/2005 16:00

Last 24hr Summary

Held meeting w/ crew. Discussed possible hazards & how to avoid them - (Test Casing w/ Isolation tool; Nippling up/down; check pressure; Trip pipe).  
Stinger on location; discuss pjsa; spot equipment; install cups; Pressure test casing to 3000 psi - Good; RD Stinger.  
Wait on Pipe Trailer - (RIH w/ 1/2 the string in preparation for laying down tubing).  
Spot pipe trailer & prepare for LD tubing.  
Secure well; Pick up tools; Drain up; SIFN.

04/22/2005 00:00 - 04/22/2005 16:00

Last 24hr Summary

Held meeting w/ crew. Discussed possible hazards & how to avoid them - (Nippling up/down; check pressure; Lay down pipe; Rig down Service Unit).  
Lay down tubing.  
Trip in w/ remaining tubing. Lay down remaining tubing.  
ND BOP's; NU Wellhead; Secure well; Rack up all flow lines; Lay down Derrick; Rig down all equipment in preparation to move.  
Secure wellsite; Pick up trash; load Doghouse; SIFN. Head in til Tuesday to allow Federal #16 to be Frac'd Monday, 4/25.

04/25/2005 00:00 - 04/23/2005 16:00

Last 24hr Summary

Wait on roads to dry. Run out roads to Hamilton 2A & 1A. Rig on Standby.

04/26/2005 00:00 - 04/24/2005 16:00

Last 24hr Summary

Ran roads out - will attempt move in A.M.