

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

2005 AUG 11 6 10 00

SUBMIT IN TRIPLICATE - Other instructions on reverse side

RECEIVED

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

070 FARMING

2. Name of Operator
CONOCOPHILLIPS CO.

8. Well Name and No.
FEUILLE FEDERAL 1

3a. Address
P.O. BOX 2197 WL3 6108 HOUSTON TX 77252

3b. Phone No. (include area code)
(832)486-2326

9. API Well No.
30-045-07013

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2285 NORTH 790 EAST
UL: H, Sec: 35, T: 28N, R: 9W

10. Field and Pool, or Exploratory Area
BASIN DAKOTA

11. County or Parish, State
SAN JUAN
NEW MEXICO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

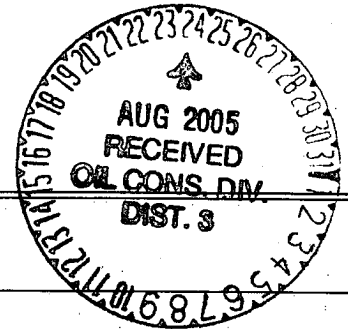
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests approval to repair casing in this well as per the attached procedure.

CONDITIONS OF APPROVAL
Adhere to previously issued stipulations.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DEBORAH MARBERRY

Title

REGULATORY ANALYST

Signature

Date

08/10/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

WMOCD



San Juan Workover Procedure

'Our work is never so urgent or important that we cannot take time to do it safely.'

WELL: FEUILLE FED #1 (DK)

Objective: Casing failure repair

WELL DATA:

API: 3004507013

Location: Sec/Tn/Rg: Sec 35(H), T-28N, R-9W
Lat: 36 deg 37' 10.236"N Long: 107 deg 45' 4.32"W

Elevation: GLM 5981' KBM 5993'

TD: 6758'

PBTD: 6698'

Perforations: DK – (6539' – 6681')

PROCEDURE:

All plunger lift equipment will be removed from the tubing, before the scheduled rig arrival. If plunger lift equipment cannot be removed, a wireline slip stop will be set above equipment, to make sure equipment cannot come to surface, while working tubing string.

Ensure that well is shut in, energy isolated, locked and tagged out; Cathodic protection disconnected. Record SI tbg; SI csg; Braidenhead pressures.

1. Hold pre-job Safety Meeting. Verify recent anchor inspection.
2. MI & RU WO rig.
3. If necessary, kill well w/ 2% KCL water (contingent on Category designation of well; refer to COPC well control manual). ND wellhead and NU BOPE. (refer to COPC well control manual, Sec 6.13).
4. Set necessary barriers in tubing, to assure lodged tubing equipment cannot come to surface.
5. Pick up tubing hanger and tubing. Lay down TH. POOH with tubing, tallying and standing back. LD Halli R-4 packer. Inspect tubing for holes, crimps and scale. Replace all bad joints.
6. PU and RIH with Casing scraper to PBTD, or as deep as possible. POOH with tbg and LD casing scraper.

WELL: FEUILLE FED #1 (DK)

7. **PU and RIH with RBP and RTTS packer. Set RBP at 5285+/- POOH 1 jt, set packer, load and test tbg and RBP. Load and test casing to verify leak. POOH testing casing to isolate leak to within 30' of bottom and 30' of top. IF LEAK FOUND, NOTIFY ENGINEERING before proceeding with next steps (need to verify CBL information; etc – and discuss w/ OCD).**
8. **Set RTTS packer above top of leak and drop 2 sacks frac sand on top of RPB. Allow time for sand to settle.**
9. **Notify BLM / NMOCD 24 hrs prior to any perforating or cementing.**
10. **MIRU Cement Service. Pump cement squeeze, as per Service Co. design. Let cement job set, at least overnight.**
11. **Hook up air/ foam package. PU bit ,sub and drill collars. RIH to drill up cement. Clean out to PBTD.**
12. **Run mule shoe on bottom, 1.81", "F" profile nipple, RIH w/ 2-3/8", EUE, 4.7# tubing. Land tubing @ [REDACTED]. Rabbit tubing with 1.901" diameter drift bar – adhere to attached Tubing Drift Check Procedure.**
13. **ND BOP. NU WH. Turn well over to production. Notify Operator. Dennis Gallegos / Tom Lentz 505-599-3452**
14. **Sweep well clean with air/foam and start flowing. Rig should stay on well, until one good plunger run is accomplished.**
15. **RD MO rig.**
16. **Notify cathodic protection personnel after job is complete so cathodic protection equipment can be re-activated. Ensure pit closures done.**

Bureau of Land Management Conditions of Approval:

- 1) If cement squeeze work is necessary, contact Matt Halbert of the BLM Farmington Field Office @ (505) 599-6350.**
- 2) If this well is located in a Specially Designated Area (SDA), compliance with the appropriate seasonal closure requirements will be necessary.**
- 3) Pits must be lined with an impervious material at least 12 mils thick. The pit must be fenced on three (3) sides during workover operations and on the 4th side after the rig moves off location. Pits must be closed within 90 days of completion of the workover operations. Prior to closing the pit the liner must be cut off at mud level.**