

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
ConocoPhillips Co.

3a. Address
P.O. Box 2197, WL3-6081 Houston Tx 77252

3b. Phone No. (include area code)
(832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 25 T27N R4W NESE 1540FSL 1185FEL

5. Lease Serial No.
Cont 106

6. If Indian, Allottee or Tribe Name
Jicarilla

7. If Unit or CA/Agreement, Name and/or No.
Jicarilla B

8. Well Name and No.
Jicarilla B #2A

9. API Well No.
30-039-25845

10. Field and Pool, or Exploratory Area
Tapacito Pictured Cliffs/Blanco Mesaverde

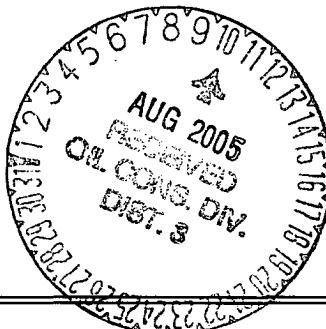
11. County or Parish, State
Rio Arriba
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips abandoned the Pictured Cliffs zone by cement squeeze but continues to produce the Blanco Mesaverde. Cement squeeze #1 performed on 7/14/05. Squeezed PC perms w/100 sx type III cement @ 14.8 ppg. Disp w/18bbbls to 3715'. Squeeze #2 performed on 7/15/05 into PC perms. Pumped 164 sx, 216.4 cu/ft. type III cement @ 14.8 ppg w/packer @ 3611'. Squeeze #3 performed 7/20/05 w/30 sx, 39.6 cu/ft, type III cement @ 14.8 ppg 3700' to 3876'. Tubing now lands @ 6025'. Daily summary report is attached.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Christina Gustartis

Title
Regulatory Analyst

Signature

Chris Gustartis

Date
08/04/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date AUG 08 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

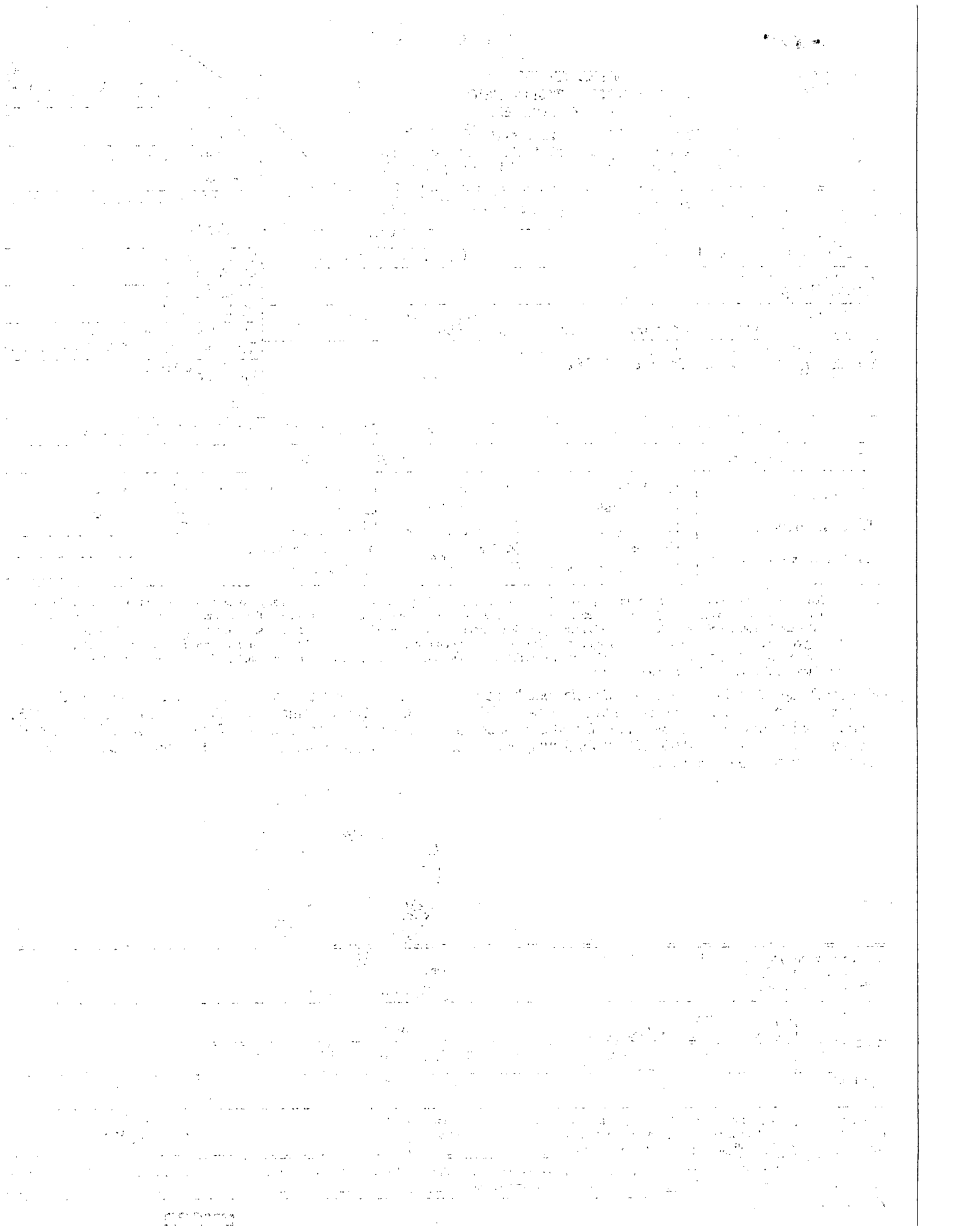
Office

FARMINGTON FIELD OFFICE
BY *sm*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

WMOCD



Inactivate, 07/01/2005 00:00

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300392584500	RIO ARRIBA	NEW MEXICO	NMPM-26N-4W-25-I	1,540.00	N	1,185.00	E
Ground Elevation (ft)		Latitude (DMS)		Longitude (DMS)		Spud Date	
7,185.00		36° 27' 15.876" N		107° 11' 53.304" W		08/15/2000	
Rig Release Date							

07/01/2005 07:30 - 07/01/2005 14:00

Last 24hr Summary

HELD SAFETY MEETING. ROAD RIG & EQUIP TO LOCATION. TWISTED DRIVELINE 1 1/2 MI FROM LOC. WORK ON DRIVELINE. PARTS HAD TO BE ORDERED. SDFN.

07/05/2005 06:30 - 07/05/2005 16:30

Last 24hr Summary

HELD SAFETY MEETING. FINISH MOVING RIG TO LOCATION & SPOT. HELD SAFETY MEETING. RU RIG, CK PRESS. TBG 0#, CSG 150#, BH 0#. BLOW DN WELL. PUMP 30 BBLS DN TBG TO KILL WELL. ND WH. NU BOP & TEST. 250# LOW, 2250# HI. RU FLOOR. PU ON TBG. LD HANGER. POOH & TALLY 94 STDS, 188 JTS, 2 3/8" TBG. 5953'. RU WIRELINE W/ GAUGE RING & RIH TO 5900'. POOH & RD WL. FLUID LEVEL @ 3400'. TIH W/ DHS CMT RET & SET @ 5900'. PRESS TEST TBG TO 1000#. HELD. STING OUT & IN. SECURE. SDFN.

07/06/2005 07:30 - 07/06/2005 16:30

Last 24hr Summary

HELD SAFETY MEETING. CK PRESS. TBG (MV PERFS) - 35#, CSG (PC PERFS) - 0#. PU SWAB TOOLS & BEGIN SWABBING MV FORMATION. SN @ 5837'. FLUID LEVEL 3200'. MADE 10 RUNS. RECOVERED 30-40 BBLS. FLUID LEVEL STILL @ 3200'. RUNS 1 THRU 3 HAD SOME GAS & DARK BROWNISH H2O. STAND BACK SWAB TOOLS. STING OUT & STAND BACK 3 STDS. SN @ 5648'. 1ST STD DRUG 5-10 K OVER. RU SWAB TOOLS & START SWABBING PC FORM. FLUID LEVEL @ 3200'. MADE 8 RUNS. NO GAS, LIGHTER COLORED H2O. RECOVERED 30-40 BBLS. HANG BACK SWAB TOOLS, SECURE, SDFN.

07/07/2005 07:30 - 07/07/2005 16:30

Last 24hr Summary

HELD SAFETY MEETING. CK PRESS. ALL 0#. PU SWAB TOOLS & RIH. FOUND FLUID LEVEL @ 3400'. MAKE 1 SWAB RUN. TIH W/3 STDS & STING INTO CMT RET. 0# ON MV PERFS. MAKE 2 RUNS & KINKED SAND LINE. WAIT ON SAND LINE REPAIR. SWAB MV FORM, SECURE, SDFN.

07/08/2005 07:30 - 07/08/2005 15:30

Last 24hr Summary

HELD SAFETY MEETING. CK PRESS. CSG 0# (PC), TBG 110# (MV). BLOW DN TBG. PU SWAB TOOLS & START SWABBING MV. FLUID LEVEL 3300'. MADE 3 RUNS, 10-12 BBLS, WELL STARTED FLOWING. FOR 3-4 MIN. MOSTLY GAS, SOME H2O. RIH & FOUND FLUID LEVEL @ SEAT NIPPLE, 5648'. PULL SWAB OUT, NO FLUID. SIW FOR 30 MIN, PRESS BUILT TO 15#. BLEW DN IN 1 MIN. STING OUT OF CMT RET & LD 4 JTS. START SWABBING PC PERFS W/ FLUID LEVEL @ 3400'. MADE 2 RUNS. LD SWAB TOOLS, PU TONGS. TOH TO PU PACKER ON MONDAY TO TEST CSG. SECURE WELL, SDFN.

07/11/2005 07:30 - 07/11/2005 17:30

Last 24hr Summary

HELD SAFETY MEETING. CK PRESS ON CSG. 20#. BLOW DN. PU DHS FB PACKER & TIH W/ 62 STDS TO 3938'. ATT TO TEST 3938'-5900'. TEST FAILED. RIH TO 5936' & ATT TO TEST. FAILED. ATT TO TAG CMT RET. RAN ALL TBG & SUBS INTO HOLE TO 5984' W/ NO TAG. CMT RET HAD FELL DOWN HOLE. POOH W/ TBG & LD PACKER. PU RET BP & TIH W/ 40 STDS. SECURE, SDFN.

07/12/2005 07:30 - 07/12/2005 16:30

Last 24hr Summary

HELD SAFETY MEETING. CK PRESS. 0# ON WELL. FINISH TIH W/ TBG. ATT TO SET RET BP @ 5900'. WOULD NOT SET. PUH TRYING TO SET EVERY 5'-10'. FINALLY SET @ 5750'. CSG BAD 5900'-5750'. TOH W/ TBG & LD SETTING TOOL. PU FULL BORE PACKER, TIH W/ 62 STDS & SET @ 3928'. PT CSG 3928'-5750' TO 500#. HELD OK. WAIT ON ORDERS. RELEASE PACKER, STD BACK 3 STANDS, SET PACKER @ 3738'. SEAT NIPPLE @ 3675'. LD TONGS. RU SWAB TOOLS. RIH TO 3675'. NO FLUID IN TBG. LD SWAB TOOLS, TIH W/ 3 STDS. PKR @ 3928', SEAT NIPPLE @ 3864'. PU SWAB TOOLS, RIH. TAG FLUID LEVEL @ 3400'. SWAB FLUID LEVEL DN TO SEAT NIPPLE. SIW, SECURE, SDFN.

07/13/2005 08:30 - 07/13/2005 17:30

Last 24hr Summary

HELD SAFETY MEETING. CK PRESS ON WELL. 0#. RIH W/ SWAB TO CK FLUID LEVEL. FLUID LEVEL BACK TO 3400'. POOH W/ SWAB. TOH & LD FB PACKER. PU RETRIEVING HEAD & TIH TO RBP & ATT TO LATCH ON. FILL ON TOP OF RBP, COULD NOT LATCH ON. RU PUMP TRK & CIRC FILL OUT. WORKED & RELEASED RBP. PU 2 STDS & 1 JT & ATT TO SET @ 5933'. MOVE TBG & MAKE SEVERAL ATT & SET @ 5930'. TOH W/ TBG & LD RETRIEVING TOOL. PU FULL BORE PACKER, TIH W/ 62 STDS & SET @ 3928'. LOAD W/ 14 BBLS & PRESS TEST CSG FROM 3928'-5930' TO 500#. HELD. ATT TO RELEASE PACKER. WOULD NOT RELEASE. CALLED BRYCE HAMMOND W/ JICARILLA TRIBE TO INFORM OF SQUEEZE JOB IN AM. SECURE WELL. SDFN

07/14/2005 07:30 - 07/14/2005 16:00

Last 24hr Summary

HELD SAFETY MEETING. CK PRESS 0#. SET FB PACKER @ 3611' EST RATE INTO PERFS @ 2BBM @ 0#. LOAD CSG ABOVE PACKER W/ 140 BBLS. SQUEEZE PC PERFS W/ 100 SX TYPE III CMT @ 14.8 PPG. DISP W/ 18 BBLS TO 3715'. ENDING PRESS 400 #. WAIT 15 MIN, OPEN TBG. TBG ON VACUME. WOC. SECURE, SDFN.

07/15/2005 07:30 - 07/15/2005 16:00

Last 24hr Summary

HELD SAFETY MEETING. CK PRESS. 0#. ATT TO PRESS TEST. PUMP 30 BBLS @ 2 BPM @ 0#. WAIT ON WATER TRUCK. PUMP #2 CMT SQUEEZE INTO PC PERFS. PUMPED 164 SX, 216.4 CU/FT, TYPE III CMT @ 14.8 PPG W/ PACKER @ 3611'. STARTED @ 0#. INCREASED TO 500#, THEN 1000#. DISPLACED W/ 16 1/2 BBLS & ENDED W/ 1400# PRESS. SIW, WOC. CK PRESS. 0# NO FLOW BACK. RELEASE PKR, PULL 1 STD TO WASH UP PKR, RESET @ 3548'. PRESS TO 1400# W/ 1/2 BBL. SIW, WOC, SECURE, SDFN.

07/18/2005 07:30 - 07/18/2005 17:00

Last 24hr Summary

HELD SAFETY MEETING. CK PRESS. 0#. OPEN WELL. RELEASE PACKER. TIH W/ 2 STDs. TAG W/ 40' STICK UP @ 3630'. STAND BACK 1 STD & PRESS TEST TO 500#. HELD OK. LD 8 JTS. POOH W/ TBG & LD FB PACKER. PU 6 1/4" BIT & TIH. TAG TOC, PU SWIVEL. RU SWIVEL & PIT. EST CIRC OUT TBG. START DRLG CMT W/ GOOD RETURNS & HARD CMT. DRLD TO 3723'. CIRC CLEAN. SIW, SECURE. SDFN.

07/19/2005 07:30 - 07/19/2005 16:00

Last 24hr Summary

HELD SAFETY MEETING. CK PRESS. 0#. OPEN WELL. PU SWIVEL. EST CIRC, START DRLG HARD CMT @ 3723'. AT 3840' BIT FELL 5'. DRLD 10'-12' MORE CMT, THEN FELL THRU @ 3860'. PU 1 JT TO 3880'. HANG BACK SWIVEL. ATT TO PRESS TEST TO 500#. BLED TO 0# IN 1 MIN. MADE 2 ATTEMPTS W/ SAME RESULTS. TOH. SECURE WELL. SDFN.

07/20/2005 07:30 - 07/20/2005 16:00

Last 24hr Summary

HELD SAFETY MEETING. CK PRESS. 0#. OPEN WELL. TIH TO 3876'. RU CMT EQUIP & PUMP TRK. WAIT ON FRESH WATER. LOAD CSG W/ 10 BBLs. PUMP PC SQUEEZE #3 W/ 30 SX, 39.6 CU/FT, TYPE III CMT @ 14.8 PPG. 3876'-3700'. TOH TO 3548'. LOAD CSG W/ 1/2 BBL. SQUEEZE 1 BBL CMT INTO PERFS. PRESS TO 1000# & HELD FOR 20 MIN. PRESS TO 1400# & SIW. SECURE WELL. SDFN.

07/21/2005 07:30 - 07/21/2005 16:30

Last 24hr Summary

HELD SAFETY MEETING. CK PRESS. TBG & CSG 1000#. BLOW DN WELL. TIH & TAG TOC @ 3738'. POOH. PU BIT. TIH. TAG TOC. EST CIRC & START DRLG. FELL THRU @ 3885'. CIRC HOLE CLEAN. HANG BK SWIVEL. PRESS TEST CSG TO 500#. HELD. TIH & TAG RBP @ 5925'. TOH. LD BIT & SUB. PU RETRIEVING HEAD & TIH TO 1901'. SIW. SECURE. SDFN.

07/22/2005 07:30 - 07/22/2005 17:00

Last 24hr Summary

HELD SAFETY MEETING. CK PRESS. 0#. OPEN WELL. RU BASIC AIR SERVICE. BLOW CSG DRY IN 4 STAGES DOWN TO RBP @ 5930'. LATCH ON TO RBP & WORK TO RELEASE. BLOW DOWN WELL. PUMP 5 BBLs KCL DOWN TBG TO KILL WELL. PU 6 JTS & TAG CMT RETAINER @ 6110'. 39' OF RAT HOLE. TOH. LD 7 JTS, STD BACK 93 STDs, LD RBP. PU EXP. CK & F-NIPPLE & START DRIFTING INTO HOLE. TIH W/ 50 STDs. SIW. SECURE. SDFN.

07/25/2005 07:30 - 07/25/2005 15:00

Last 24hr Summary

HELD SAFETY MEETING. CK CSG PRESS. 10#-15#. BLOW DOWN. FINISH DRIFTING TBG INTO HOLE. TAG @ 6080'. BLOW EXP CHECK & BLOW CSG DRY. RD SWIVEL. LAND TBG @ 6025'. RD FLOOR. ND BOP. NU WELLHEAD. SIW. RD RIG. CLEAN LOCATION. MOL. FINAL REPORT.