

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry Hole <input type="checkbox"/> Other						5. Lease Serial No. <b>NM - 013688</b>			
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other						6. If Indian, Allottee or Tribe Name			
2. Name of Operator <b>BP America Production Company Attn: Cherry Hlava</b>						7. Unit or CA Agreement Name and No.			
3. Address <b>P.O. Box 3092 Houston, TX 77253</b>				3a. Phone No. (include area code) <b>281-366-4491</b>		8. Lease Name and Well No. <b>Atlantic LS 1B</b>			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>1500' FNL &amp; 760' FEL</b> At top prod. Interval reported below At total depth <b>720' FNL &amp; 1320' FEL</b>						9. API Well No. <b>30-045-32874</b>			
14. Date Spudded <b>6/18/2005</b>						15. Date T.D. Reached <b>6/25/2005</b>			
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <b>7/18/2005</b>						17. Elevations (DF, RKB, RT, GL)* <b>6546'</b>			
18. Total Depth: MD <b>6200'</b> TVD <b>6200</b>			19. Plug Back T.D.: MD <b>6200'</b> TVD <b>6200'</b>			20. Depth Bridge Plug Set: MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>CBL &amp; Reservoir Saturation Tool log</b>						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit report)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13 1/2"	9 5/8" H-40	32	0	234'		155		0	
8 3/4"	7" J-55	20	0	3162'		326		0	
6 1/4"	4.5" J-55	11.6	2962'	6117		247		2969'	
24. Tubing Record									
Size	Depth set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8"	5750'								
25. Producing Intervals					26. Perforation Record				
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf Status	
A) Blanco Mesaverde		5344	5869'	5344' - 5869'		3.125			
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
5606' - 5869'		123,709 LBS 20/40 BRADY SND IN 70% QUALITY FOAM							
5344' - 5567'		133,300 LBS 20/40 BRADY SND IN 70% QUALITY FOAM							
28. Production - Interval A									
Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
est 7/26/05	7/16/05	12	→	trace	963	trace			Flows
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
3/4"			→						
28a. Production - Interval B									
Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD

AUG 1 2005

FARMINGTON FIELD OFFICE  
BY *[Signature]*

NMOGD

## 28b Production - Interval C

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

## 28c Production - Interval D

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

29. Disposition of Gas (sold, used for fuel, vented, etc.)

## Vented / Sold

30. Summary of Porous Zones (Included Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Fruitland Coal	3166
				Pictured Cliffs	3462'
				Chacra	4544'
				Cliffhouse	4994'
				Menefee	5316'
				Point Lookout	5710'
				Mancos	6050'

32. Additional Remarks (including plugging procedure)

33. Circle enclosed attachments

1. Electrical Mechanical Logs (1 full set req'd)      2. Geologic Report      3. DST Report      4. Directional Survey  
5. Sundry Notice for plugging and cement verification      6. Core Analysis      3. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) **Cherry Hlava**Title **Regulatory Analyst**

Signature

Date **8/2/2005**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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**Atlantic LS 1B**

**30-045-32874**

**New Drill (MV) Subsequent Report**

**08/02/2005**

**6/28/05 TIH & RAN CBL & RESERVOIR SATURATION TOOL LOG.**

**6/30/05 TIH w/3.125" GUN & PERF MV 1<sup>st</sup> STAGE 5715' – 5869' @2 JSPF; 5606' – 5697' @ 3 JSPF. TIH & FRAC 1<sup>st</sup>: PUMPED DOWN CASING @ 65 BBLS. MIN. USING 123,709 LBS OF 20/40 BRADY SAND AND 70% QUALITY FOAM AND N2. THE LAST 31,000 LBS. OF SAND WAS TREATED WITH SCHLUMBERGER PROPNET.**

**7/1/05 TIH & SET COMPOSITE FLOW THROUGH BRIDGE PLUG @5575'. TIH w/3.125" GUN & PERF MV 2<sup>nd</sup> STAGE 5344' – 5567' @4 JSPF. TIH & FRAC 2<sup>nd</sup> STAGE: PUMPED DOWN CASING @ 65 BBLS. / MIN. USING 133,300 LBS. OF 20/40 BRADY SAND. USING 70% QUALITY FOAM AND N2. THE LAST 34,000 LBS. OF SAND WAS TREATED WITH SCHLUMBERGER PROPNET.**

**7/8/05 FLARE TO PIT ON 3/4" CK.**

**7/12/05 PRESS TST BOP 250 LOW & 1000 HIGH. OK.**

**7/13/05 TIH & MILL OUT BP. CLEAN OUT TO 6100'.**

**7/15/05 FLW TESTING.**

**7/18/05 TIH & LAND 2 3/8" TBG @5750'. RIG DOWN MOVE OFF LOCATION**