Form 3160-4 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO.1004-0137 Expires: November 30, 2000

WEEL	. COMPLETION OF	RECOMPI	LETION REPOR	T AND LOG

Expires: November 50,

	** ************************************		FLETION		COMILETI	OIV IV	LIONI	AIT.	D DOG			\ \frac{\sigma}{\circ}	200	ise serial N NN		13688
la. Type of Well Oil Well X Gas Well Dryjnnr Golser B Plug Black Diff. Resvr									6.							
Other											7.	7. Unit or CA Agreement Name and No.				
BP America Production Company Attn: Cherry Hlava ARMINGTON AM											8.	l es	se Name a	nd We	ell No	
3. Address	iciica i i o	<u>auction</u>	Company	7						11.75	^	┪┈	200		-	LS 1B
											9.	AP	I Well No.			
4. / Location o	fWell (Report	location clea	arly and in accor	dance w	ith Federal requir		7 7		141/3	No.	93	٦_		30-	045	-32874
At surface	1500' FN	L & 760'	FEL				5	C_{\cdot}		405		10.	Fie	ld and Poo		
At ton me	d. Interval repo	ated below					2	,		1	පෝ ්	11.	Sec			esaverde Block & Survey or Area
At top pro	u. Interval repo	ited below					13			3	(35) (33)	'''	500		IN R10W	
At total de	pth 720'	FNL & I	320' FEL				100) (12.		unty or Par	rish	13. State NM
14. Date S	pudded		15. Date T	.D. Read	ched		16Date	Con	pleted	را من المراجد المراجد المستششسين		17.				B, RT, GL)*
	6/18/2005		•	6/25	/2005	D & A X Ready to Prod. 7/18/2005					6546'					
18. Total [•	5200'		Plug Back T.D.:	MD)	620	0'	20.		Bridge Plug Set: MD				
····	TV		6200	<u> </u>		TV	D	620		Щ.		1. 5			/D	
21. Type F	Electric & Othe	r Mechanica	al Logs Run (Subi	nit copy	of each)				22.		ell cored? ST run?	낁	No No			ubmit analysis) ubmit report)
CBL & R	eservoir S	Saturati	on Tool log						l l		onal Survey	_	Ĭ	No .	X	Yes (Submit report)
			port all strings	set in	well)											
Uala Cina	Size Size/Grade Wt. (#/ft) Top (MD) Bottom (MD)						Stage Cementer No. of Sks. & Type Slurry V					C.	ment Top*	. 1	Amount Pulled	
Hole Size 13 1/2	Size/Grade 9 5/8" H-			1D)	Bottom (MD) 234'	Depth			155	of Cement (BBL)		' 		0	十	Allouit I uneu
8 3/4"	7" J-5		0 0		3162'	1			326					0_		
6 1/4"	4.5" J-5	5 11.	.6 296	2'	6117			247					2969'			
								+		<u> </u>					-	
		- 						╁							-+	
24. Tubing	Record															
Size		et (MD)	Packer Depth (MD)	Size	Dept	h Set (MD)		Packer Der	oth (MD) 5	ize	I	Depth Set	(MD)	Packer Depth (MD)
2 3/8" 25. Produc	ing Intervals	50'				26.	Perforation	Peco	ed							_L
23. 110dd	Formation		Тор	T	Bottom	26. Perforation Record Perforated Interval Size					T	No.	Holes	Τ	Perf Status	
A) Blanco	Mesaver	de	5344		5869'	5344' - 5869' 3.125				3.125						
В)		}		_								4				
C) D)				+						}					┼-	
	Fracture, Treat	ment. Ceme	nt Squeeze, Etc.			<u> </u>			-	<u> </u>					٠	
	epth Interval								ount and Ty							
	06' - 5869				40 BRADY											
53-	<u>44' - 5567</u>		133,300 LB	S 20/4	40 BRADY	SND	IN 70%	, Q	UALII	Y FO.	AM			-		
									· · · · · · · · · · · · · · · · · · ·							
	iction - Inter															
Date first Produced	Test Date	Hours Tested	Production	Oil BBL	Gas MCF	Wa BB		Oil Gi Corr.	•	Ga Gr:	s evity		Produ	ction Metho	od	
est7/26/05	7/16/05	12	 →	tra	ice 963		trace						Flo	ws		
Choke Size	1bg. Press Flwg. SI	Csg. Pres	24 hr. s. Rate	Oil BBL	Gas MCF	Wa BB		Gas : Ratio	Oil	W	ell Status			ACCED	TEN	FOR RECORD
3/4"		200#	─ →	[- [1	AUUET	ICU	, i Oil licours
	iction - Inter			<u> </u>									\neg		110	1 0 2005
Date first Produced	Test Date	Hours Tested	Production BBL MCF		Water Oil Gravity BBI. Corr. API		Gas Gravity			Prode	ction Meth	94 U	1			
			→	[•		•,			FAHM	inti	UN FIELD OFFICE
Choke Size	Thg. Press	Csg. Pres	24 hr. s. Rate	Oil BBL	Gas MCF	Wa BB		Gas :	Oil	w	ell Status		L	BY_	蚁	<u> </u>
JICA	Flwg. SI	rics		DD.	MCF	ВВ	· [Ratio								
(See instruction	ons and spaces	for addition	nal data on rever:	se side)						L_				nmo	CO	

		10	*						-	92
286 Produ Date first	iction - Inter	val C Hours	Test	lOil .	[Gas	Water	Oil Gravity	Gas	In-a	
roduced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	Production Method	
	Asi ·	1	├		1					*
hoke	Tbg. Press	1	24 hr.	Oil	Gas	Water	Gas : Oil	Well Status	<u> </u>	
ize	Flwg. St	Csg. Press.	Rate	BBL	MCF	BBL.	Ratio			1 - #1, # 1,
	<u> </u>					1 1	SAN A CONTRACTOR	<u> </u>	·	
	iction - Inter						grade to the second			
ate first roduced	Test Date	Hours Tested	Test Production	Oil BBL :	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas	Production Method	
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hoke	Tog. Press		24 hr.	Oil	Cias	Water	Gas : Oil	141-11 01-1		
ize	Flwg. SI	Csg. Press.	Rate	BBL.	MCF	BBL	Ratio	Well Status		· · · · · · · · · · · · · · · · · · ·
		1 1000	\rightarrow					1,5	• :	ing a specific
9. Dispos	sition of Gas (s	old, used for fi	uel, vented, etc.	.)	-		!			
Vented										
		Zones (Include	d Aquifers			18454		31. Formation (Lo		
	7*		=	thereof: Cored	l intervals and	all drill-stem tes	ste	romation (Lo	og) Markers	. :
						in pressures and			e seguini	
recove										1, 4
		T	i : 	 T		1 1 1	· · · · · · · · · · · · · · · · · · ·	 	1.1	Тор
Form	ation	Тор	Bottom	1.	Descri	ptions, Contents	s. etc.	1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1	Name	Meas. Deptl
			-	_	<u> </u>			Fruitland Co	al	3166
	, ,]] /]			and the second	Pictured Clif	,	3462'
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			1						*	4544'
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1.00%		1						Point Looko	ut 🤼 🖖	5710'
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2. Additio	OHAT KETTATKS	are roung plug	ging procedure	, ,						t er
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3. Circle	enclosed attac	hments "					· .	146.1 7.119 7.90	W .	
1. Ele	ectrical Mecha	nical Logs (1fi	ull set req'd)		2. (ieologic Report	3. DST	Report 4.	Directional Survey	4,1
5. Sur	ndry Notice fo	r plugging and	cement verifica	tion	6. C	ore Analysis	3. Other	:		
									1	
4. I hereb	y certify that t	he foregoing a	nd attached info	ormation is co	mplete and co	rrect as determin	ned from all available	records (see attached i	nstructions)*	
		, •	1.	an 2 2 41 1 1	* .	Water State of the Control				
Name ((please print)	··· Cherr	y Hlava				Title R	Regulatory Ana	lyst	
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Signata	ure (KIH	121 L	1/10	1000	- . "	Date 8	/2/2005		
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Atlantic LS 1B 30-045-32874

New Drill (MV) Subsequent Report 08/02/2005

6/28/05 TIH & RAN CBL & RESERVOIR SATURATION TOOL LOG.

6/30/05 TIH w/3.125" GUN & PERF MV 1st STAGE 5715' – 5869' @2 JSPF; 5606' – 5697' @ 3 JSPF. TIH & FRAC 1st: PUMPED DOWN CASING @ 65 BBLS. MIN. USING 123,709 LBS OF 20/40 BRADY SAND AND 70% QUALITY FOAM AND N2. THE LAST 31,000 LBS. OF SAND WAS TREATED WITH SCHLUMBERGER PROPNET.

7/1/05 TIH & SET COMPOSITE FLOW THROUGH BRIDGE PLUG @5575'. TIH w/3.125" GUN & PERF MV 2nd STAGE 5344' – 5567' @4 JSPF. TIH & FRAC 2nd STAGE: PUMPED DOWN CASDING @ 65 BBLS. / MIN. USING 133,300 LBS. OF 20/40 BRADY SAND. USING 70% QUALITY FOAM AND N2. THE LAST 34,000 LBS. OF SAND WAS TREATED WITH SCHLUMBERGER PROPNET.

7/8/05 FLARE TO PIT ON 3/4" CK.

7/12/05 PRESS TST BOP 250 LOW & 1000 HIGH. OK.

7/13/05 TIH & MILL OUT BP. CLEAN OUT TO 6100'.

7/15/05 FLW TESTING.

7/18/05 TIH & LAND 2 3/8" TBG @5750'. RIG DOWN MOVE OFF LOCATION