

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Submit in Duplicate*
(See other instructions
on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*											
1a. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ WELL WELL						5. LEASE DESIGNATION AND SERIAL NO. SF078463					
b. TYPE OF COMPLETION: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> OTHER _____ WELL OVER BACK RESVR						6. IF INDIAN, ALLOTTEE OR TRIBE NAME 2 01					
2. NAME OF OPERATOR PATINA OIL & GAS CORPORATION						7. UNIT AGREEMENT NAME 070 FARMINGTON NM					
3. ADDRESS AND TELEPHONE NO. 5802 HIGHWAY 64, FARMINGTON, NM 87401 (505) 632-8056						8. FARM OR LEASE NAME, WELL NO. McLINTOCK #1S					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1735' FNL - 885' FEL, UL "H" At top prod. interval reported below Same At total depth Same						9. API WELL NO. 30-045-31821					
14. PERMIT NO. _____ DATE ISSUED _____						10. FIELD AND POOL, OR WILDCAT BASIN FRUITLAND COAL					
15. DATE SPUNDED 5/23/2005 16. DATE T.D. REACHED 5/25/2005 17. DATE COMPL. (Ready to prod.) 7/25/2005 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5702' GL						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 34, T31N, R13W					
20. TOTAL DEPTH, MM & JJJ 2140' 21. PLUG, BACK T.D., MD & TTT 2098' 22. IF MULTIPLE COMPL., HOW MANY? _____ 23. INTERVALS DRILLED BY _____						12. COUNTY OR PARISH SAN JUAN		13. STATE NM			
24. PRODUCTION INTERVAL(S) OF THIS COMPLETION---TOP, BOTTOM, NAME (MD AND TVD) 1656' - 1824' BASIN FRUITLAND COAL						19. ELEV. CASINGHEAD _____					
26. TYPE ELECTRIC AND OTHER LOGS RUN IND/GR/DEN/NEUT/CBL						25. WAS DIRECTIONAL SURVEY MADE YES					
27. WAS WELL CORED NO						28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
9-5/8"		36# J55		315'		12-1/4"		175 sx		Circ 3 bbl to surface	
7"		20# J55		2140'		8-3/4"		320 sx		Circ 30 bbl to surface	
29. LINER RECORD						30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		PACKER SET (MD)	
								2-3/8"		1874'	
31. PERFORATION RECORD (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
1810' - 1824' 42 Total holes						DEPTH INTERVAL (MD)					
1656' - 1728' 66 Total holes						1810' - 1824'					
3 JSPF with 120 degree phasing, 4" Casing Gun						AMOUNT AND KIND OF MATERIAL USED					
						1000 gal 15% acid. Frac: 37,367 gal silver stim LT 2% Carlsbad KCl, 70,000#					
						20/40 sand. ISIP: 564, 5 min: 532, 10 min: 504, 15 min: 477.					
						1656' - 1728'					
						1500 gal 15% HCl. Frac: 55,481 gal silver stim LT 2% Carlsbad KCl, 110,000#					
						20/40 sand. ISIP: 1113, 5 min: 861, 10 min: 836, 15 min: 859.					
33. PRODUCTION											
DATE FIRST PRODUCTION ASAP		PRODUCTION METHOD (Flowing, gas lift, pumping---size and type of pump) FLOWING						WELL STATUS (Producing or Shut-In) SHUT-IN			
DATE OF TEST 7/21/2005		HR'S TESTED 3		CHOKE SIZE .125"		PROD'N FOR TEST PERIOD 0		OIL---BBL 0		GAS---MCF 1.3	
FLOW TUBING PRESS 20		CSG PRESS 110		CALCULATED 24-HOUR RATE 0		OIL---BBL 0		GAS---MCF 11		WATER---BBL 111.9	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED						TEST WITNESSED BY ACCEPTED FOR RECORD					
35. LIST OF ATTACHMENTS DEVIATION SURVEY						AUG 04 2005					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. SIGNED <u>M. Prada Martinez</u> TITLE <u>REGULATORY ANALYST</u> e-mail: <u>mmartinez@patinasanjuan.com</u>						FARMINGTON FIELD OFFICE DATE <u>8/2/2005</u> BY <u>[Signature]</u>					

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001. makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ALAMO 22 #16
API #: 30-045-31821
Formation Tops

Ojo Alamo	370
Kirtland	1255
Fruitland	1565
Pictured Cliffs	2210

TOTAL DEPTH ***2140'***

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