

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FOR APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other **2005 AUG 5 PM 12 21**  
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other \_\_\_\_\_

5. Lease Serial No.  
SF - 077952 A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.  
**NMMNM 85719**

8. Lease Name and Well No.  
ANGEL PEAK 24 #14S

9. API Well No.  
30-045-32434

10. Field and Pool, or Exploratory  
BASIN FRUITLAND COAL

11. Sec., T., R., M., on Block and  
Survey or Area  
SEC 24 T27N R10W

12. County or Parish  
SAN JUAN

13. State

17. Elevations (DF, RKB, RT, GL)\*  
6515' GR 1512

2. Name of Operator

KUKUI OPERATING COMPANY

3. Address C/O WALSH ENGINEERING & PROD. CORP.  
7415 EAST MAIN ST., FARMINGTON, NM 87402

3a. Phone No. (include area code)  
(505) 327-4892

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At Surface 2000' FSL & 660" FEL

14. Date Spudded  
3/15/05

15. Date T.D. Reached

16. Date Completed  
☐ D&A ☒ Ready to Prod. 6/21/2005

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

20. Depth Bridge Plug Set: MD NONE 2252  
TVD 2482

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*
8 3/4"	7" / J55	20	SURFACE	143'	NONE	66 SX (85 CU. FT.)	15.0	SURFACE
6 1/4"	4 1/2" / J55	10.5	SURFACE	2607'	NONE	300 SX (699 CU. FT.)	125.0	400'
						100 SX (140 CU. FT.)	25.0	SURFACE

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth
1 1/2"	2346							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BASIN FRUITLAND COAL	2344	2362	2344-54, & 58-62	.36"	42	
B)	2236	2287	2236-48, 52-54, 58-60 & 84-87	.36"	57	
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2344-54, & 58-62	14,000 GAL 20# DELTA FLUID, 70% NITROGEN FOAM, 5000# 40/70 ARIZONA SAND 51,000# 20/40 BRADY SAND
2236-48, 52-54, 58-60 & 84-87	17,000 GAL 20# DELTA FLUID, 70% NITROGEN FOAM, 5000# 40/70 ARIZONA SAND 65,000# 20/40 BRADY SAND

28. Production - Interval A

Gwen Brozzo

Production Clerk

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	6/21/2005		→					###	FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
		65	→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						AUG 12 2005
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE  
BY *db*

NMOCD

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SHUTIN, WAITING ON PIPELINE CONNECTION

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				OJO ALAMO KIRTLAND FRITLAND COAL PICTURED CLIFFS	1512 1657 2252 2482

## 32. Additional remarks (include plugging procedure):

## 33. Circle enclosed attachments:

- ☒ 1. Electrical/Mechanical Logs (1 full set req'd.)      2. Geologic Report      3. DST Report      4. Directional Survey  
 5. Sundry Notices for plugging and cement verification      6. Core Analysis      7. Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Gwen Brozzo

Title Production Clerk

Signature

Date 7/28/2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.