

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

2005 AUG 8 PM 2 26

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Reven. Other _____

2. Name of Operator **Devon Energy Production Company, L.P.**

3. Address **PO Box 6459, Navajo Dam, NM 87419**

3a. Phone No. (include area code) **505-632-0244**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **NE NE, Unit A, 860' FNL & 825' FEL**
At top prod. interval reported below
At total depth **Same**

5. Lease Serial No. **SF 079010**

6. If Indian, Allottee or Tribe Name _____

7. Unit or CA Agreement Name and No. _____

8. Lease Name and Well No. **NEBU 71E**

9. AFI Well No. **3004532801**

10. Field and Pool, or Exploratory **Basin Dakota**

11. Sec., T., R., M., on Block and Survey or Area **Sec. 23, T31N, R7W**

12. County or Parish **San Juan**

13. State **NM**

14. Date Spudded **05/09/2005**

15. Date T.D. Reached **05/16/2005**

16. Date Completed **06/25/2005**
☒ D & A ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
GL 6,603'

18. Total Depth: MD **8,200'**
TVD **8,200'**

19. Plug Back T.D.: MD **8,197'**
TVD **8,197'**

20. Depth Bridge Plug Set: MD _____
TVD _____

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Mud Logs

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9-5/8H40	32.3#	0	311'		200 sx	42 bbls	Surface	0
8 3/4"	7-J55	23#	0	3,756'		Ld 475 sx	123 bbls	940'	0
						Tl 75 sx	19 bbls		
6 1/4"	4-1/2J55	11.6#	0	8,197'		Ld 475 sx	124 bbls	Surface	0
								28160	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	8,192'	3,770'	4 1/2x2 3/8					

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Dakota	8,039'	8,197'	8,048' - 8,184'	0.34"	22	Open
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8,048' - 8,184'	Pump 56,455 gal Delta 200 w/55,000# 20/40 Ottawa sand in 1/2 ppq stages. Average pressure 2588 psi, Avg rate 27.6 bpm. F.G. = 0.67 psi/ft

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/11/2005			→						Natural flow tubing

Choke Size _____ Tbg. Press. Flwg. SI 934 Csg. Press. 384 24 Hr. Rate → Oil BBL _____ Gas MCF 1.350 Water BBL _____ Gas/Oil Ratio _____ Well Status Ready to produce

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size _____ Tbg. Press. Flwg. SI _____ Csg. Press. _____ 24 Hr. Rate → Oil BBL _____ Gas MCF _____ Water BBL _____ Gas/Oil Ratio _____ Well Status _____

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

AUG 10 2005

FARMINGTON FIELD OFFICE
BY *ds*

NMOCD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	2482
				Kirtland	2606
				Fruitland	3035
				Pictured Cliffs Tongue	3400
				Pictured Cliffs Main	3529
				Lewis	3654
				Huefanito Bentonite	4302
				Chacra / Otera	4699
				Cliff House	5489
				Menefee	5527
				Point Lookout	5817
				Mancos	6111
				Gallup	7174
				Greenhorn	7857
				Graneros	7911
				Dakota	8024
				Paguate	8025
				Cubero	8074
				Oak Canyon	8124
				Encinal Canyon	8149

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Melisa ZimmermanTitle Senior Operations Technician

Signature _____

Date _____

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.