Submit 3 Copies To Appropriate District	State of l	Νουν Μο	vico		Form C-103
Office	Energy, Minerals				March 4, 2004
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, witherars		· ///	WELL ÁPI NO.	
District II	OIL CONSERV	A TARINI	DWIND TO	<u>-30-045-27004</u>	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South	Charac		Indicate Type	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe	NAT 87	1505	SIAIL	FEE _
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Te	, 1 44 67	Joseph .	63 State Oil & Ga Federal Lease – N	
87505 SUNDRY NO	TICES AND REPORTS ON	NELL'S	Selle Co	7. Lease Name o	r Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUS BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					
1. Type of Well:				8. Well Number	
Oil Well Gas Well X Other				Middle Mesa SW	D#1
2. Name of Operator				9. OGRID Numb	per
Burlington Resources Oil & Gas Company LP				14538 10. Pool name or	Wildoot
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289				Morrison Bluff E	
4. Well Location					
Unit Letter <u>L</u> :	1555'feet from the	South	line and	1210' feet from th	ie <u>West</u> line
Section 25 Township 32N Range 7W NMPM San Juan County					
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF I	INTENTION TO:		SUB	SEQUENT RE	PORT OF
PERFORM REMEDIAL WORK			REMEDIAL WOR		ALTERING CASING
TEMPORARILY ABANDON [CHANGE PLANS		COMMENCE DR	LLING OPNS.⊠	PLUG AND ABANDONMENT
PULL OR ALTER CASING [MULTIPLE COMPLETION		CASING TEST AI CEMENT JOB	ND 🗆	
OTHER: REDO Step Rate Tes		_	OTHER:		
limiting injection press		V state all s	nortinant dataila an	d aiva nantinant dat	as including astimated data
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompletion.					
Burlington Resources wishes to redo the Step Rate test to increase limiting injection pressure for the subject well Thursday					
morning (August 11), estimated pump time 9am. Confirm that commitments from pump trucks, slickline, and wellhead vendors are in place, so we don't anticipate change in test date.					
are in place, so we don't anticipa	ate change in test date.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.					
SIGNATURE <u>fatse</u>	y Clest	[ITLE <u>S</u> 1	r. Regulatory Specia	alist DATE _	8/5/05
	Clugston E-mail add	lress: pcl	ugston@br-inc.com	Telephone No.	505-326-9518
(This space for State use)		_			- ALIC 0 2005
APPPROVED BY	Ilanuara.	TITLE	MY OAL & GAS INSI	PECTOR, DIST. 🗇	AUG - 3 ZOOS
Conditions of approval, if any:	, 4, 10, 1000 00	IIILE			_DATE