

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals)

5. Lease

NMNM-03733

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8 PM 2 12

8. Well Name and No.

ARMINGTON, NM BREECH 368

9. API Well No.

30-039-20913-00C1

10. Field and Pool, Exploratory Area

CHACRA, PICTURED CLIFFS

11. Country or Parish, State

Rio Arriba Co., New Mexico

1. Oil Well ☐ Gas Well ☐ Other ☐

GAS WELL

2. Name of Operator:

Caulkins Oil Company

3. Address of Operator:

(505) 334-4323

1409 W. Aztec Blvd. Ste B7, Aztec, NM 87410

4. Location of Well (Footage, Sec., Twp., Rge.)

1550' F/S 790' F/E

SEC. 23-26N-7W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☒ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut-Off

☐ Final Abandonment Notice

☐ Altering Casing

☐ Conversion to Injection

☐ Other _____

☐ Dispose Water

17. Describe Proposed or Completed Operations:

8-4-04

Caulkins Oil Company requests to plug back the Otero Chacra zone in the well by the following procedure:

Rig up.

T. O. H. laying down 1" tubing.

T. I. H. with cast iron bridge plug on 2 3/8" tubing -- set bridge plug at 3525'.

Chacra perforations, 3575' -- 3676'.

Spot 10 sacks (13.6 cu. ft.) 3525' to 3370'; P&A Chacra zone.

T. O. H. with setting tool.

T. I. H. with 2 3/8" production tubing.

Clean out to PBTD at 3370' with air package.

Land 2 3/8" tubing on doughnut at approximately 2700'.

Rig down and move.

NOTE: Temperature survey shows top of cement at 1850'.

CONDITIONS OF APPROVAL

Adhere to previously issued stipulations.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

NOTE: The format is issued in lieu of U.S. BLM Form 3160-5

18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT

SIGNED:

ROBERT L. VERQUER

TITLE: Superintendent

DATE: August 4, 2005

APPROVED BY:

TITLE: Petr. Eng

DATE: 8/9/05

CONDITIONS OF APPROVAL, IF ANY

NMOCD

Bureau of Land Management Conditions of Approval:

- 1) If this well is located in a Specially Designated Area (SDA), compliance with the appropriate seasonal closure requirements will be necessary.**
- 2) Pits must be lined with an impervious material at least 12 mils thick. The pit must be fenced on three (3) sides during workover operations and on the 4th side after the rig moves off location. Pits must be closed within 90 days of completion of the workover operations. Prior to closing the pit the liner must be cut off at mud level.**