

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised May 08, 2003

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-045-32491</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>Barnes LS</b>
8. Well Number <b>7M</b>
9. OGRID Number <b>000778</b>
10. Pool name or Wildcat <b>Basin Dakota &amp; Blanco Mesaverde</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

**BP America Production Company**

3. Address of Operator

**Attn: Cherry Hlava P.O. Box 3092 Houston, Texas 77253**

4. Well Location

Unit Letter **E** : **2445** feet from the **North** line and **830** feet from the **West** line

Section **23** Township **32N** Range **11W** NMPM County **San Juan**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

**6324'**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: **Spud & Set Casing** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**MIRU On 07/02/2005 & Spud a 13 1/2" surface hole. Drilled to 320'. RU & ran 9 5/8", 32.3# H-40 surface CSG to 320'. CMT w/200 SXS CLS G, 15.8 PPG, Yield 1.16 cuft/sx. Circ to surface. NU BOP & tested to 800# high, 250# low. Test OK**

**Drilled out CMT. Drilled a 8 3/4" hole 316' to 3366'. RU & set 7", 20# J-55 CSG to 3359'. CMT SCAVENGER w/25 SXS @10.30 PPG; Tail w/185 sxs @13.50 ppg, Yield 1.270; Circ 15 bbls cmt to surface. Second Stage Lead w/320 mixed @ 9.60 PPG, yield 2.480 cuft/sx. Tail w/50 sxs GLS G @13.5 PPG, yield 1.270 cuft/sx Circ 49 bbls CMT to surface. Press test plug to 2500#. Test OK.**

**Drill out CMT. Drilled a 6 1/4" hole 3366' to 7724'. TD 07/25/2005. RU & set 4 1/2", 11.6#, P-110, production CSG to 7724'. CMT w/160 SXS of 9.5 Litecrete CMT. Yield 2.52 Lead, & Tail w/206 SXS CLS G CMT 13.0 PPG, 1.44 yield cuft/sx. Top of cement will be reported on completion.**

**RDMOSU Rig release @ 08:00 hrs 07/26/2005**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 07/29/2005

Type or print name Cherry Hlava Telephone No. 281-366-4491

(This space for State use)

APPROVED BY Chad R TITLE SUPERVISOR DISTRICT # 3 DATE AUG -1 2005