Submit 3 Copies To Appropriate District Office	State of New M		Form C-103	
District I	Energy, Minerals and Natural Resources		WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 District II			30-045-31932	
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease		
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		STATE ☐ FEE ⊠		
District IV Santa Fe, NW 8/303		6. State Oil & Ga	as Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name o	r Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM G 101) FOR SUCH PROPOSALS.)			F	Randleman
1. Type of Well:			8. Well Number	
Oil Well Gas Well X Other				#1B
2. Name of Operator			9. OGRID Numb	per
Burlington Resources Oil & Gas	Company LP	3		14538
3. Address of Operator P.O. Box 4289, Farmington, NM	87400-4280		10. Pool name of	r Wildcat 9/ WC 31N11W13C FS
4. Well Location				
Styl Elaboration				
Unit Letter C:	725 feet from the North	line and2	3990 feet from the	West line
Section 13	Township 31N	Range 11W NM	IPM San Ju	an County
	11. Elevation (Show whether L			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN	TENTION TO:	1	SEQUENT RE	PORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	RK 🗆	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DF	IILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST A	ND	ABANDONNEN
OTHER Well Plat		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
See the attached well location and acreage dedication plat (C102) for the Fruitland Coal and Fruitland Sands on the subject well. Plans				
are still to recomplete in the Fruitland Coal interval after plugging back the DK/Gallup/Mesaverde/Chacra as per NOI dated 6/22/05, but				
now will also be adding the Fruitland Sands interval. See the revised procedure attached. This will be a DHC'd well and the DHC				
application will be submitted once working interest owners have been given notice.				
.161				
MOLD CION FOR NSL				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.				
SIGNATURE Yatsy Cluft TITLE Sr. Regulatory Specialist DATE 8/1/05				
Type or print name Patsy Clugston E-mail address: pclugston@br-inc.com Telephone No. 505-326-9518 (This space for State use)				
ALICAR 200				
APPPROVED BY	TITLE	EPUTY OIL & GAS IN	SPFCTAD NICT .	DATE AUG UZ ZU

APPPROVED BY Conditions of approval, if any:

05

Randleman #1B

725' FNL & 2390' FWL Unit C Sec 13 T31N R11W Lat: N36° 54.22 Long: W107° 56.54 API 3004531932000

- 1. MIRU wireline.
- 2. Set cast iron bridge plug at +/- 2600'.3. Pressure test casing to +/-5000 psi for 15 minutes.
- 4. Perforate and fracture stimulate the Fruitland Coal and Fruitland Sand formations.
- 5. Flow back well.
- 6. MIRU completion rig. Clean out as required.
- 7. Land tubing as a FC/FS commingled producer and return well to production.