District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources 25189

Oil Conservation Division 1220 South St. Francis Dr. Age Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe 200ffice 5

Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes No.

Type of action: Registration of a pit or below-grade tank \(\sum_{\coloredge} \text{Closure of a pit or below-grade tank}\) e-mail address: LHasely@br-inc.com Operator: Burlington Resources Telephone: (505) 326-9841 Address: 3401 East 30th Street, Farmington, New Mexico, 87402 Facility or well name: Riddle A Com No. 260 API#: 30045271350000 ___ U/L or Qtr/Qtr <u>N</u> Sec <u>24</u> T <u>30N</u> R <u>9W</u> -107.73567 NAD: 1927 **□** 1983 **□** _ Latitude <u>36.79199</u> County: San Juan Longitude Surface Owner: Federal ☐ State ☐ Private ☐ Indian ☐ Pit Below-grade tank Type: Drilling Production Disposal Volume: 60 bbl Type of fluid: Produced Water and Incidental Oil Workover ☐ Emergency ☐ Construction material: Fiberglass Lined Unlined U Double-walled, with leak detection? Yes If not, explain why not. Liner type: Synthetic Thickness mil Clay No. Tank in place prior to Rule 50. Pit Volume ____ (20 points) Less than 50 feet Depth to ground water (vertical distance from bottom of pit to seasonal 50 feet or more, but less than 100 feet (10 points) high water elevation of ground water.) 100 feet or more (0 points) 10 Yes (20 points) Wellhead protection area: (Less than 200 feet from a private domestic No (0 points) 0 water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) irrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more (0 points) 10 20 Ranking Score (Total Points) If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite 🔲 offsite 🔲 If offsite, name of facility ____. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No 🛮 Yes 🔲 If yes, show depth below ground surface _______ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. **Additional Comments:** The soils tested clean and no soil remediation was required. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines 🗓, a general permit 🗀, or an (attached) alternative OCD-approved plan 🗀. Date: 8/9/05 Printed Name/Title Mr. Ed Hasely, Environmental Advisor Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations. UT CL & GAS INFRINCE, CIST. (3) ____Signature Denny Four Date: AUG 1 0 2005

ENVIROTECH INC

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FIELD REP	ORT:	CLOSU	RE V	ERIFI(LATION	9438	Not	1 5. 1
LOCATION: NAME. R.						DATE		8-1-05
QUAD/UNIT: V S QTR/EDDTAGE 940		_		~	Y: SJ STNI	ENVIR:	OMMEMTAL	du
EXCAVATION APPROX DISPOSAL FACILITY: LAND USE:	FT.	x F	T. x	FT DE	ON METI	IC YAR IOD:	DAGE: .	
							ON:	
FIELD NOTES & REPERT TO GROUNDWATER:								
NMOCD RANKING SCORE:	20 NMBC	D TPH CLOSUR	E SID: \	DO PPM		CHE	ABANDON	£ ;
Tank already outh	paned.	No so	il remov	nd tom	site.			
	TIME	SAMPLE I.D	FIEI	_D 418.1 CAI	_CULATIONS	DILUTION	READING	CALC. ppm
SCALE	11:00	3 below	1908-45	5.0	20	. 1	15	60
O FT						_		1 1
-	IMETER		OVM RESULT		PI	r pr	OFILE	1
-	IMETER %	SAMPL 10 13 by	RESULT	EADSPACE (ppm)	PI	r pr	OFILE	1
-	7	SAMPL ID	RESULT	EADSPACE (ppm)	·PI	r pr	OFILE	
-	7	SAMPL 10 12 2 2 3 4	RESULT	EADSPACE (ppm)	PI	r PR	OFILE	
-	7	SAMPL 13' br 2 3 4 5	RESULT	iEADSPACE (ppm)	PI	r PR	OFILE	
-	7	SAMPL 1D 13 be 2 3 4 5	RESULT FIELD PHO RESULT AB SAMPL	ieadspace (ppm)	PI'	T ×	V -	



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:

Burlington Resources

Project #:

92115-021-100

Sample No.:

1

Date Reported:

8/2/2005

Sample ID:

Discrete, 3' Below BGT Tank Date Sampled:

8/1/2005

Date Analyzed:

8/1/2005

Sample Matrix:

Soil

Analysis Needed:

TPH-418.1

Preservative:

Cool

Condition:

Cool and Intact

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

60

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of

and Waste, USEPA Storet No. 4551, 1978.

Comments:

RIDDLE A COM 260

Instrument callibrated to 200 ppm standard. Zeroed before each sample

Analyst

Review