

NEW MEXICO OIL CONSERVATION DIVISION
NORTHWEST NEW MEXICO PACKER LEAKAGE TEST

Operator XTO ENERGY Lease Name Aztec Well No. 9

Location Of Well: Unit Letter _____ Sec 9 Twp 30N Rge 11W API # 30-0 45-24699

	Name of Reservoir or Pool	Type of Prod. (Oil or Gas)	Method of Prod. (Flow or Art. Lift)	Prod. Medium (Tbg. Or Csg.)
Upper Completion	Picture Pictured Cliffs / Farmington Sand	Gas	Flow	TBG / Csg
Lower Completion	Mesa Verde	Gas	Flow	TBG

Pre-Flow Shut-In Pressure Data

Upper Completion	Hour, Date, Shut-In 4:00 PM 29 July 05	Length of Time Shut-In 238.5 hrs	SI Press. Psig 209	Stabilized? (Yes or No) yes
Lower Completion	Hour, Date, Shut-In 4:00 PM 29 July 05	Length of Time Shut-In 238.5 hrs	SI Press. Psig 280	Stabilized? (Yes or No) yes

Flow Test No. 1

Commenced at (hour, date)* 2:30 PM 9 Aug 05		Zone producing (Upper or Lower): UPPER LOWER (mv)			
Time (Hour, Date)	Lapsed Time Since*	Pressure Upper Compl. Lower Compl.		Prod. Zone Temp.	Remarks
2:30 PM 9 Aug 05	Start				
2:55 PM 9 Aug 05	15 min	PC 209 FS 207	173		OPEN MV TO SALES
3:00 PM 9 Aug 05	30 min	PC 209 FS 207	173		
3:15 PM 9 Aug 05	45 min	PC 209 FS 207	161		
3:30 PM 9 Aug 05	60 min	PC 209 FS 207	161		
					SWI to stabilize ZONES

Production rate during test

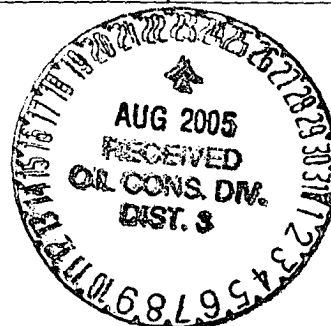
Oil: _____ BOPD based on _____ Bbls. In _____ Hrs. _____ Grav. _____ GOR _____

Gas: _____ MCFPD; Test thru (Orifice or Meter): _____

Mid-Test Shut-In Pressure Data

Upper Completion	Hour, Date, Shut-In 9 Aug 05 330P	Length of Time Shut-In 70.5	SI Press. Psig 209 / 209	Stabilized? (Yes or No) yes
Lower Completion	Hour, Date, Shut-In 9 Aug 05 330P	Length of Time Shut-In 70.5	SI Press. Psig 281	Stabilized? (Yes or No) yes

(Continue on reverse side)



NORTHWEST NEW MEXICO PACKER LEAKAGE TEST

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Flow Test No. 2

Commenced at (hour, date)**		200 PM 12 Aug 05		Zone producing (Upper or Lower):		UPPER (PC)
Time (Hour, Date)	Lapsed Time Since**	Pressure		Prod. Zone Temp.	Remarks	
		Upper Compl.	Lower Compl.			
215 12 Aug 05	15	FS 209 PC 182	MV 281		OPEN PC TO SALES	
12 Aug 230 PM	15	FS 209 PC 181	MV 281			
12 Aug 245 PM	15	FS 209 PC 179	MV 281			
12 Aug 300 PM	15	FS 209 PC 179	MV 281			
					SWI to stabilize zones	

Production rate during test

Oil: 0 BOPD based on _____ Bbls. in _____ Hrs. _____ Grav. _____ GOR _____Gas: 0 MCFPD; Test thru (Orifice or Meter): _____

Remarks:

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved AUG 23 2005 _____ 20 _____

New Mexico Oil Conservation Division

Operator _____

By _____

ORIGINAL SIGNED BY CHARLIE T. PERRIN

By _____

Title _____

Title SUPERVISOR DISTRICT # 3

E-mail Address _____

Title _____

Date _____

Northwest New Mexico Packer Leakage Test Instructions

1. A packer leakage test shall be commenced on each multiply completed well within seven days after actual completion of the well, and annually thereafter as prescribed by the order authorizing the multiple completion. Such tests shall also be commenced on all multiple completions within seven days following recompletion and/or chemical or fracture treatment, and whenever remedial work has been done on a well during which the packer or the tubing have been disturbed. Tests shall also be taken at any time that communication is suspected or when requested by the Division.

2. At least 72 hours prior to the commencement of any packer leakage test, the operator shall notify the Division in writing of the exact time the test is to be commenced. Offset operators shall also be so notified.

3. The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Both zones shall remain shut-in until the well-head pressure in each has stabilized, provided however, that they need not remain shut-in more than seven days.

4. For Flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. Such test shall be continued for seven days in case of a gas well, and 24 hours in the case of an oil well. Note: If, on an initial packer leakage test, a gas well is being flowed to the atmosphere due to the lack of a pipeline connection the flow period shall be three hours.

5. Following completion of Flow Test No. 1, the well shall be shut-in in accordance with Paragraph 3 above.

6. Flow Test No. 2 shall be conducted even though no leak was indicated during Flow Test No. 1. Procedure for Flow Test No. 2 is to be the same as for Flow Test No. 1 except that the previously produced zone shall remain shut-in while the zone which was previously shut-in is produced.

7. Pressures for gas-zone tests must be measured on each zone with a deadweight pressure gauge at the following intervals: 3 hour tests: immediately prior to the beginning of each flow-period, at fifteen-minute intervals during the first hour thereof, and at hourly intervals thereafter, including one pressure measurement immediately prior to the beginning of each flow period, at least one time during each flow period (at approximately the midway point) and immediately prior to the conclusion of each flow period. Other pressures may be taken as desired, or may be requested on wells which have previously shown questionable test data.

24-hour oil zone tests: all pressures, throughout the entire test, shall be continuously measured and recorded with recording pressure gauges the accuracy of which must be checked at least twice, once at the beginning and once at the end of each test, with a deadweight pressure gauge. If a well is a gas-oil or an oil-gas dual completion, the recording gauge shall be required on the oil zone only, with deadweight pressures as required above being taken on the gas zone.

8. The results of the above-described tests shall be filed in triplicate within 15 days after completion of the test. Tests shall be filed with the Aztec District Office of the New Mexico Oil Conservation Division or with the New Mexico Packer Leakage Test Form, Form 1-1-1-91. All oil zone pressures must be taken on the flowing zone, the flowing temperature, gas zone only, and gravity, and (a) (b) (c) (d) (e) (f) (g) (h) (i) (j) (k) (l) (m) (n) (o) (p) (q) (r) (s) (t) (u) (v) (w) (x) (y) (z) (aa) (ab) (ac) (ad) (ae) (af) (ag) (ah) (ai) (aj) (ak) (al) (am) (an) (ao) (ap) (aq) (ar) (as) (at) (au) (av) (aw) (ax) (ay) (az) (ba) (bb) (bc) (bd) (be) (bf) (bg) (bh) (bi) (bj) (bk) (bl) (bm) (bn) (bo) (bp) (bq) (br) (bs) (bt) (bu) (bv) (bw) (bx) (by) (bz) (ca) (cb) (cc) (cd) (ce) (cf) (cg) (ch) (ci) (cj) (ck) (cl) (cm) (cn) (co) (cp) (cq) (cr) (cs) (ct) (cu) (cv) (cw) (cx) (cy) (cz) (da) (db) (dc) (dd) (de) (df) (dg) (dh) (di) (dj) (dk) (dl) (dm) (dn) (do) (dp) (dq) (dr) (ds) (dt) (du) (dv) (dw) (dx) (dy) (dz) (ea) (eb) (ec) (ed) (ee) (ef) (eg) (eh) (ei) (ej) (ek) (el) (em) (en) (eo) (ep) (eq) (er) (es) (et) (eu) (ev) (ew) (ex) (ey) (ez) (fa) (fb) (fc) (fd) (fe) (ff) (fg) (fh) (fi) (fj) (fk) (fl) (fm) (fn) (fo) (fp) (fq) (fr) (fs) (ft) (fu) (fv) (fw) (fx) (fy) (fz) (ga) (gb) (gc) (gd) (ge) (gf) (gg) (gh) (gi) (gj) (gk) (gl) (gm) (gn) (go) (gp) (gq) (gr) (gs) (gt) (gu) (gv) (gw) (gx) (gy) (gz) (ha) (hb) (hc) (hd) (he) (hf) (hg) (hh) (hi) (hj) (hk) (hl) (hm) (hn) (ho) (hp) (hq) (hr) (hs) (ht) (hu) (hv) (hw) (hx) (hy) (hz) (ia) (ib) (ic) (id) (ie) (if) (ig) (ih) (ii) (ij) (ik) (il) (im) (in) (io) (ip) (iq) (ir) (is) (it) (iu) (iv) (iw) (ix) (iy) (iz) (ja) (jb) (jc) (jd) (je) (jf) (jg) (jh) (ji) (jj) (jk) (jl) (jm) (jn) (jo) (jp) (jq) (jr) (js) (jt) (ju) (jv) (jw) (jx) (jy) (jz) (ka) (kb) (kc) (kd) (ke) (kf) (kg) (kh) (ki) (kj) (kk) (kl) (km) (kn) (ko) (kp) (kq) (kr) (ks) (kt) (ku) (kv) (kw) (kx) (ky) (kz) (la) (lb) (lc) (ld) (le) (lf) (lg) (lh) (li) (lj) (lk) (ll) (lm) (ln) (lo) (lp) (lq) (lr) (ls) (lt) (lu) (lv) (lw) (lx) (ly) (lz) (ma) (mb) (mc) (md) (me) (mf) (mg) (mh) (mi) (mj) (mk) (ml) (mm) (mn) (mo) (mp) (mq) (mr) (ms) (mt) (mu) (mv) (mw) (mx) (my) (mz) (na) (nb) (nc) (nd) (ne) (nf) (ng) (nh) (ni) (nj) (nk) (nl) (nm) (nn) (no) (np) (nq) (nr) (ns) (nt) (nu) (nv) (nw) (nx) (ny) (nz) (oa) (ob) (oc) (od) (oe) (of) (og) (oh) (oi) (oj) (ok) (ol) (om) (on) (oo) (op) (oq) (or) (os) (ot) (ou) (ov) (ow) (ox) (oy) (oz) (pa) (pb) (pc) (pd) (pe) (pf) (pg) (ph) (pi) (pj) (pk) (pl) (pm) (pn) (po) (pp) (pq) (pr) (ps) (pt) (pu) (pv) (pw) (px) (py) (pz) (qa) (qb) (qc) (qd) (qe) (qf) (qg) (qh) (qi) (qj) (qk) (ql) (qm) (qn) (qo) (qp) (qq) (qr) (qs) (qt) (qu) (qv) (qw) (qx) (qy) (qz) (ra) (rb) (rc) (rd) (re) (rf) (rg) (rh) (ri) (rj) (rk) (rl) (rm) (rn) (ro) (rp) (rq) (rr) (rs) (rt) (ru) (rv) (rw) (rx) (ry) (rz) (sa) (sb) (sc) (sd) (se) (sf) (sg) (sh) (si) (sj) (sk) (sl) (sm) (sn) (so) (sp) (sq) (sr) (ss) (st) (su) (sv) (sw) (sx) (sy) (sz) (ta) (tb) (tc) (td) (te) (tf) (tg) (th) (ti) (tj) (tk) (tl) (tm) (tn) (to) (tp) (tq) (tr) (ts) (tt) (tu) (tv) (tw) (tx) (ty) (tz) (ua) (ub) (uc) (ud) (ue) (uf) (ug) (uh) (ui) (uj) (uk) (ul) (um) (un) (uo) (up) (uq) (ur) (us) (ut) (uu) (uv) (uw) (ux) (uy) (uz) (va) (vb) (vc) (vd) (ve) (vf) (vg) (vh) (vi) (vj) (vk) (vl) (vm) (vn) (vo) (vp) (vq) (vr) (vs) (vt) (vu) (vv) (vw) (vx) (vy) (vz) (wa) (wb) (wc) (wd) (we) (wf) (wg) (wh) (wi) (wj) (wk) (wl) (wm) (wn) (wo) (wp) (wq) (wr) (ws) (wt) (wu) (wv) (ww) (wx) (wy) (wz) (xa) (xb) (xc) (xd) (xe) (xf) (xg) (xh) (xi) (xj) (xk) (xl) (xm) (xn) (xo) (xp) (xq) (xr) (xs) (xt) (xu) (xv) (xw) (xx) (xy) (xz) (ya) (yb) (yc) (yd) (ye) (yf) (yg) (yh) (yi) (yj) (yk) (yl) (ym) (yn) (yo) (yp) (yq) (yr) (ys) (yt) (yu) (yv) (yw) (yx) (yy) (yz) (za) (zb) (zc) (zd) (ze) (zf) (zg) (zh) (zi) (zj) (zk) (zl) (zm) (zn) (zo) (zp) (zq) (zr) (zs) (zt) (zu) (zv) (zw) (zx) (zy) (zz)

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Flow Test No. 3

Commenced at (hour, date)**		300 PM 15 Aug 05		Zone producing (Upper or Lower): UPPER (FS)	
Time (Hour, Date)	Lapsed Time Since**	Pressure		Prod. Zone Temp.	Remarks
		Upper Compl.	Lower Compl.		
300 PM 15 Aug 05	72 hrs	PC 209 FS 209	MV 281		OPEN FS TO SALES
315 PM 15 Aug 05	15 min	PC 209 FS 182	MV 281		
330 PM 15 Aug 05	15 min	PC 209 FS 180	MV 281		
345 15 Aug	15 min	PC 209 FS 179	MV 281		
400 PM 15 Aug 05	15 min	PC 209 FS 177	MV 281		

Remarks:

Date 15 Aug 05

Northwest New Mexico Packer Leakage Test Instructions

8. The results of the above-described tests shall be filed in triplicate within 15 days after completion of the test. Tests shall be filed with the Agent in Charge, Office of the New Mexico Oil Conservation Division on Form No. 1, "Analysis Report," (see form attached hereto) with an original signed and initialed, correct as to the following information: Date of test, Name of Tester, and Date of Report.

