

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

1a. Type of Well ☐ Oil Well ☒ Gas ☐ Dry ☐ Other
b. Type of Completion: ☒ New ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

5. Lease Serial No.
SF-079160

2. Name of Operator
Pure Resources, L.P. c/o Mike Pippin LLC (Agent)

3. Address
3104. N. Sullivan, Farmington, NM 87401

3a. Phone No. (include area code)
505-327-4573

4. Location of Well (Report locations clearly and in accordance with Federal requirements) *

At surface 2110' FSL & 460' FEL

At top prod. interval reported below SAME

At total depth SAME

14. Date Spudded 04/07/05
15. Date T.D. Reached 04/15/05
16. Date Completed ☐ D & A ☒ Ready to Prod. 08/09/05

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
RINCON UNIT #415

8. Lease Name and Well No.
RINCON UNIT #415

9. API Well No.
30-039-27804

10. Field and Pool, or Exploratory
Blanco Mesaverde

11. Sec., T., R., M., or Block and
Survey or Area I Sec. 1 26N 7W

12. County or Parish Rio Arriba
13. State NM

17. Elevations (DF, RKB, RT, GL)*
6497' GL & 6510' KB

18. Total Depth: MD 7316' TVD
19. Plug Back T.D.: MD 7310' TVD
20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Open Hole Density/Neutron
22. Was well cored? ☒ No ☐ Yes (Submit copy)
Was DST run? ☒ No ☐ Yes (Submit copy)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	32.3# H-40	0'	386'		190 Type II		0' CIR	0'
8-3/4"	7"	20# J-55	0'	2442'		435 Type II		0' CIR	0'
6-1/4"	4-1/2"	11.6# I-80	0'	7316'		620 DK.Lite		0' CIR	0'

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2-3/8"	7295'							

25. Producing Intervals			26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	4490'	5083'	4989' - 5083'	.3"	14	1 SPF
B)						
C)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

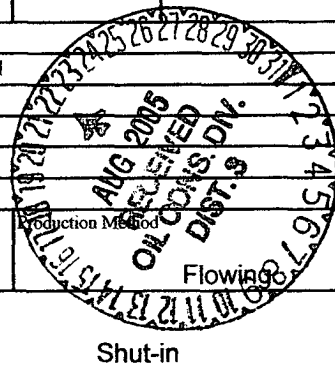
Depth Interval	Amount and type of Material
4989' - 5083'	Fraced w/80,500# 20/40 Brady sand in linear gel & foam

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
Ready	08/01/05	7	→		228			
Choke Size	Csg. Press. Flwg. PSI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status
32/64"	110#		→		782			Shut-in

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
			→					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status
			→					



ACCEPTED FOR RECORD

AUG 24 2005

FARMINGTON FIELD OFFICE
BY NMOCB

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vent

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Mesaverde	4490'	5083'	oil & gas	San Jose	Surface
Dakota	7202'	7284'	oil & gas	Ojo Alamo	e 2040'
				Kirtland	e 2257'
				Pictured Cliffs	2815'
				Cliffhouse	4490'
				Point Lookout	5051'
				Greenhorn	6985'
				Graneros	7082'
				Dakota	7202'



32. Additional remarks (include plugging procedure):

RINCON UNIT #415 MV Commingled with Basin Dakota DHC #1756AZ

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
5. Core Analysis
7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mike Pippin 505-327-4573 Title Petroleum Engineer (Agent)Signature Mike Pippin Date August 17, 2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.