

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2005 AUG 11 AM 11 16

1. Type of Well
GAS

2. Name of Operator
CDX RIO, LLC

3. Address & Phone No. of Operator

2010 Afton Place, Farmington, New Mexico 87401 (505) 326-3003

4. Location of Well, Footage, Sec., T, R, M
1700'FSL, 1970'FWL, Sec.4, T-26-N, R-5-W, NMPM

5. Lease Number
Jicarilla Contract 151
6. If Indian, All. or
Tribe Name
Jicarilla Apache
7. Unit Agreement Name

8. Well Name & Number

Jicarilla 151 #7F
9. API Well No.

30-039-27839
10. Field and Pool

WC Basin Mancos/Basin Dakota
11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other



13. Describe Proposed or Completed Operations

7-19-05 Drill to intermediate TD @ 3895'. Circ hole clean. TOOH.
7-20-05 TIH w/104 jts 7" 26# N-80 ST&C csg, set @ 3889'. Cmdt first stage w/30 sx poz spacer, 80 sx cmt w/3% Econolite, 10 pps Phenoseal (232 cu.ft.). Tailed w/75 sx 50/50 poz w/2% gel, 6 pps Phenoseal (100 cu.ft.). Circ 12 bbl cmt to surface.
7-21-05 Cmdt second stage w/30 sx poz spacer, 310 sx cmt w/3% Econolite, 10 pps Phenoseal (899 cu.ft.). Circ 22 bbl cmt to surface. WOC.
7-22-05 PT BOP & csg to 1000 psi high, 250 psi low, OK. SDON.
7-23-05 PT BOP & equipment to 1000 psi high, 250 psi low, OK. WO rig repair.
7-24-05 PT csg to 1500 psi, OK. Drilling ahead.
7-28-05 Drill to TD @ 7950'. Circ hole clean. TOOH. TIH, ran logs. TOOH.
7-29-05 TIH w/100 jts 4 1/2" 11.6# N-80 lnr, set @ 7948'. Top of lnr @ 3650'. Pump 30 bbl poz spacer. Cmdt w/595 sx 50/50 poz w/3% gel, 0.2% HR-5, 0.8% Halad 9, 5 pps Phenoseal (893 cu.ft.). Reverse circ 10 bbl poz spacer to surface. WOC.
7-30-05 ND BOP. NU WH. RD. Rig released.
4 1/2" lnr will be pressure tested during completion operations.

14. I hereby certify that the foregoing is true and correct.

Signed Nancy Olthmanns Title Agent

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD
Date 8/9/05

AUG 16 2005
Date
FARMINGTON FIELD OFFICE
BY OH NMOCB