

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
NM 036252

6. If Indian, Allottee or Tribe Name

7. If Unit or C/A Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE- Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

070 FARMING

8. Well Name and No.  
Trading Post 26 # 3

2. Name of Operator  
Maralex Resources, Inc.

9. API Well No.  
30-045-31279

3a. Address  
P.O. Box 338, Ignacio, CO 81137

3b. Phone No. (include area code)  
970/563-4000

10. Field and Pool, or Exploratory Area  
Basin Fruitland Coal

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
800' FNL; 1800' FWL (NENW)  
Section 24-T25N-R11W

11. County or Parish, State  
San Juan County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other <u>Set Production Casing</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once casing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8-3

Drill 7-7/8" hole. Ran 37 joints of 5-1/2", new 15.5# LTC J-55 production casing. Set at 1345'. Pumped 5 BBls 10 ppg pre-flush cement with dye followed by 170 sacks 65/35 Standard Pozmix with 6% gel, 5# gilsonite, 1/4# flocele mixed at 12.4 ppg. Tail cement was 100 sacks Standard cement, .4% Halad 344, 5# gilsonite, 1/4# flocele mixed at 15.2 ppg. Drop plug and displace with 36 Bbls water. Float held. Circulated 30 BBls of good cement to surface.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Carla S. Shaw

Title Production Technician

Signature *Carla S. Shaw*

Date 08/04/05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by  
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title  
Date  
Office

AUG 10 2005  
FARMINGTON FIELD OFFICE  
BY *[Signature]*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

# HALLIBURTON

# JOB LOG

TICKET #	3861889	TICKET DATE	08/03/05
BDA / STATE	NM	COUNTY	San Juan
PSL DEPARTMENT	Cement		
CUSTOMER REP / PHONE	Jeremy Golob 970-799-4278		
API/UWI #	30-045-31279		
JOB PURPOSE CODE	5 1/2 Long String		

REGION	North America	NWA / COUNTRY	Rockies
MBU ID / EMPL #	FA0206 121486	H.E.S EMPLOYEE NAME	Dan Auld
LOCATION	Farmington NM	COMPANY	Maralex
TICKET AMOUNT		WELL TYPE	13
WELL LOCATION	Bloomfield	DEPARTMENT	Cement
LEASE / WELL #	Trading Post 26	Well No.	3
		SEC / TWP / RNG	26-25N-11W

Time	Well No.	SEC	TWP	RNG	Event	Notes
1045					PRE-TRIP SAFETY MEETING	
1100					OUT OF YARD	
1230					ARRIVE LOCATION	
1240					PRE-RIG UP SAFETY MEETING	
1250					RIG UP	
1330					PRE-JOB SAFETY MEETING WITH ALL LOCATION PERSONE	
1338				2500	Psi Test	
1339	1.0			20	Start Pump	
1343	3.5	5.0		85	H2O in Start Pre 30 sk Mix @ 10	
1347	4.0	15.5		70	Pre in Start Lead 170 sk Mix @ 12.4 Y 1.88 W 9.48	
1401	3.5	56.9		165	Laed in Start Tail 100 sk Mix @ 15.2 Y 1.26 W 5.21	
1412	4.0	22.4		135	Tail in Wash Pumo & Lines	
1413					Drop Plug	
1414	4.0			50	Start Disp	
1426	2.0	36.2		700- 1300	Plug Down	Circulated 30 Bbl CMT
1427					Check Float	OK
1430					Job Completed	
					Thank You	
					Dan & Crew	

